

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF 078387A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Debbie Medina

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5278

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1140' FSL 1700FWL

Sec. 33 T 30N R 8W

8. Well Name and No.

Kernaghan /B/ #8

9. API Well No.

3004527351

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Recavitate

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU - 01/07/94 - A TUBING PLUG W/CIRCULATING BOTTOM WAS SET IN 2.25 F NIPPLE SA 3021. INTALL STRING FLOAT AND PKR. SET BAKER RETRIVAMATIC PKR AT 62 FT TEST PKR AND PIPE RAMS TO 2700 PSI AND LEAKING. TEST TO 1000 PSI AND HOLDING GOOD. TEST BOPS, CHOKE AND KILL MANIFOLDS AND ALL VALVES AND RAMS TO 1000 PSI AND HELD GOOD. TOH W/TBG AND F NIPPLE. TIH W/4.75 IN BIT AND COULD NOT GET IN LINER. TAG AT 2935. TOH AND LAY DOWN 2.875 IN TBG BIT SUB AND BIT. PICK UP AND TIH W/6.25 IN MILL. FINISH TIH PU SWIVIL AND BREAK CIRC AT 2900. MILL OUT HANGER. MILL FINISH MILLING HANGER F/2925 T/30. TOH W/MILL. SET BAKER S PLUG AT 2950. DRILL OUT CIIBP SA 2950. UNLOAD HOLE @ 3220'. UNLOAD HOLE @ 3097'. SURGE WELL NATURAL 4-TIMES @ 3097'. TIH X TAG UP @ 3205' X UNLOAD HOLE C/O F/3205' T/3235' (TD). TIH. UNDEREAM F/3057' T/3235'. TIH X BREAK CIRC @ 3057'. CLEAN OUT F/3143' T/3236'. UNLOAD HOLE @ 3235'. SURGE WELL NATURAL T/REC KILL WTR. TIH T/3235' X R&R ON BTM X. TOH. SURGE WELL NATURAL UP CSG 6-TIMES. TIH X BREAK CIRC @ SHOE X C/O 1' FILL ON BTM. TOH. SURGE WELL NATURAL 5-TIMES. TIH X TAG UP @ 3219' X BREAK CIRC. CLEAN OUT F/3219' T/3235'. 3' FILL ON BTM. TOH. SURGE WELL NATURAL 4-TIMES. TIH X BREAK CIRC @ SHOE. CLEAN OUT 1' FILL @ 3234'. TOH. SURGE WELL NATURAL 3-TIMES. TIH AND TAGFILL AT 3231. TOH. SURGE WELL 3 TIMES. SURGE WELL 9 ADDITIONAL TIMES. TIH AND TAG FILL AT 3220 FOR 15 FT. OF FILL. HANG DRILL STING ON DONUT IN TBG HEAD AND FLOW TEST. PULL HANGER AND TIH AND TAG FILL AT 3229. TOH. SURGE WELL NATURALLY TO 490 PSI 4 TIMES. SURGE WELL NATURALLY 9 TIMES. TIH AND TAG FILL AT 3231 AND BREAK CIRC. TOH. SURGE WELL 12 TIMES. TIH. SWIVIL IN TAG FILL AT 3231. INSTALL 4.5 IN CSG RAMS AND PREP T/RCSG. RAN 70 JOINTS 4.5 IN 11.6 PPF K55, LT&C W/MULE SHOE COUPLING ON BOTTOM AND SA 3047 AND BAKER 2.75 F PROFILE NIPPLE SA 3000 FT. RDMSU - 1/25/94.

14. I hereby certify that the foregoing is true and correct,

Signed

*Debbie Medina*

Title

Business Associate

Date

02-08-1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

FEB 11 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

\* See Instructions on Reverse Side

NMOC

BY

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

## SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE** - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

### ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION** - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.