Form 3160-5 (June 1990)

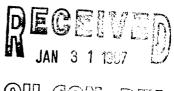
UNITED STATES

FORM APPROVED			
Budget Bureau No. 1004-0135			
Expires: March 31, 1993			

DEPAR BUREAU	Expires: March 31, 1993 5. Lease Designation and Serial No. SF - 078387-A 6. If Indian, Allottee or Tribe Name		
SUNDRY NOT Do not use this form for propo Use "APPLICA			
	070 FARMINGTON, NIM	7. If Unit or CA, Agreement Designation	
. Type of Well Oil Well Well Other		8. Well Name and No. KERNAGHAN B 8	
Amoco Production Company	Attention: Nancy I. Whitaker	9. API Well No.	
3. Address and Telephone No.	indicy i. Willakei	3004527351	
P.O. Box 800, Denver, Colorado 80201 (303) 830-4457		10. Field and Pool, or Exploratory Area	
	· · · · · · · · · · · · · · · · · · ·	Basin Fruitland Coal Gas Pool	
1. Location of Well (Footage, Sec., T., R., M., or S	survey Description)	11. County or Perish, State	
1140 FSL 1700FWL	Sec. 33 T 31N R 8W UNIT N	San Juan New Mexico	
2. CHECK APPROPRIA	TE BOX(s) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Clean Out [Note: Resemble	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water port results of multiple completion on Well Completion or stion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work . If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED CLEAN OUT ACTIVITY.



OIL CON. DIV. DISI. 3

14. I hereby certify that the foregoing is true and correct			0.4.0.7
Signed Mancy Helpitoken	Title	STAFF ASSISTANT	Date
(This space for Federal or State office use)		ACCEPT	ED FOR RECURD
Approved by Conditions of approval, if any:	· Title	J	AN 2°4 1997
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully representations as to any matter within its jurisdiction.	to make to any department	or agency of the United States any false, fict	TON DISTRICT OFFICE

MIRUSU 11-11-96

NUBOP, RU BLOOIE LINES, BLOW DOWN WELL & TOH W/4.5" TBG 69 JTS. SET CIBP AT 2700 FT. SHUT GAS OFF. ND BOP AND RMV TBG HEAD, NU NEW TBG HEAD & TEST SCONDARY SEALS. NU BOP AGAIN FOR CAVITATION. LOAD HOLE W/FRESH WATER AND TEST WELL HEAD, STACK NIPPLE TO 1000 PSI. HELD OKAY. DRILL OUT CIBP & TIH W/D.P TO 3206' & TAGGED FILL. C/O TO TD W/AIR & 5BPH WTR MIST. CHANGED TO 5 BPH SOAP MIST W/HEAVY COAL RETURNS. TOH W/ D.P. & CCLS TO CAVITATE WELL.

FLOW TEST WELL. I.P. 150#, 15 MIN 170# @ 2465 MCFD, 30 MIN 170#, 45 MIN 170#. SI PRESS. 15 MIN, 220#, 30 MIN. 230#, 1 HR 230#. TOH W/D.P. & CCLS TO CAVITATE WELL. TAGGED 5' FILL IN RAT HOLE, CIRC AND C/O W/1500 CFM AND 5 BPH MIST AND R/R FROM 3221 TO 3235. cIRC AND CLEAN OUT FOR 4 HOURS. TOH W/D.P. & D.C.'S AND SET BIT IN BOP FOR NATURAL CAVATIONS. SI 4 TIMES AND BUILD UP TO 230 PSI AND SURGE GAS, BLACK WATER, AND VERY FINE COAL TO PIT. TIH AND WELL FLOWED FINE COAL IN DUST FROM UP CASING ON TIH. TIH W/6.25" BIT DC/S AND DP TAGGED 2 FT FILL IN RAT HOLE. BREAK CIRC W/1500 CFJ & 5 BPH MIST. WELL MADE MODERATE RETURNS. C/O FOR 11 HRS. PULL TO SHOE AFTER BLOWING DRY FOR 1 HR. PUT WELL ON 3/4" CHK FLOWED 2.5 HRS. BUILD TO 170 FCP OR 2465 MCFD RATE.. SI SURGE NATURAL W/BIT AT SHOE AND BUILD UP TO 230 PSI IN 1.5 HRS. BLOW DOWN HARD W/VERY FINE COAL RETURNS AND WATER ON FIRST SURGE. ONLY GAS ON FINAL 2 SURGES.

SWIVIL INTO HOLE TAGGED 3 FT OF FILL. BREAK CIR & R&R WITH 1500 CFM AND 5 BPH MIST FOR 4 HRS. CIRC 750 CFM MIST 3 HRS AND DRY HOLE UP. PULL TO SHOE FOR FLW TST. FLOW TEST WELL 2 HRS, BUILT F/90 PSI, T-160 PSI AT CHK MANIFOLD. TIH HOLD TAGGED 3 FT FILL. TOH W/ D.P. & D.C. LAY DOWN. LAY DOWN ALL 4/5" CSG. RAN BACK 2.875" W/BAKER 2/25" F NIPPLE @ 3166. TBG LANDED AT 3203. RDSUMO 11-17-96