

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO
SF079045
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER 90 JAN 18 AM 11:32

2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, Colorado 81302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
840' FSL, 1725' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
6289' GL

7. UNIT AGREEMENT NAME
Northeast Blanco Unit

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
412

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 29, T31N, R7W

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PERMITS ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	MULTI-COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	Cementing
(Other)			XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12-02-89 Spud 12-1/4" surface hole at 1:45 p.m., 12-01-89. Drill to 321'. Run 7 jts (304.23') 9-5/8" 36# J-55, set at 317'. Cement with 250 sx (295 cf) Class B neat with 2% CaCl₂ with 1/4 #/sk celloflake. Good circulation. Circulated 20 Bbls cement. Plug down at 9:45 p.m., 12-02-89.
- 12-03-89 Pressure test 9-5/8" casing and BOP to 600 psig for 30 minutes - held OK.
- 12-04-89 TD at 2892'.
- 12-05-89 Run 67 jts (2876.92') 23# J-55 casing, set at 2890'; insert float at 2846'. Cement with 430 sx (731 cf) Class G with 6% D-20 + 0.6% D-12 + 1/4 #/sk D-29, followed by 125 sx (143.75 cf) Class G neat with 1/4 #/sk D-29. Good circulation throughout. Circulated 37 Bbls cement to surface. Plug down at 12:46 p.m., 12-04-89.

18. I hereby certify that the foregoing is true and correct
SIGNED William F. Clark TITLE Operations Manager DATE 17 Jan '90
William F. Clark

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED DATE FEB 08 1990

*See Instructions on Reverse Side