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State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I. Name of Operator: Blackwood & Nichols Co. A Limited Partnership Well API No.: 30-045-27354
Address of Operator: P.O. Box 1237, Durango, Colorado 81302-1237
Reason(s) for Filing (check proper area): Change in Transporter of:
New well: Oil: Dry Gas:
Recompletion: Casinghead Gas: Condensate:
Change in Operator: X
If change of operator give name and address of previous operator: Blackwood & Nichols Co., Ltd.

II. DESCRIPTION OF WELL AND LEASE

Lease Name: <u>Northeast Blanco Unit</u>	Well No.: <u>412</u>	Pool Name, Including Formation: <u>Basin Fruitland Coal</u>	Kind Of Lease State, <u>Federal</u> Or Fee: <u>Lease No. SF-079045</u>
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LOCATION
Unit Letter: N; 840 ft. from the South line and 1725 ft. from the West line

Section: 29 Township: 31N Range: 7W, NMPM, County: San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: <u>or Condensate: X</u> <u>Giant Transportation</u>	Address (Give address to send approved copy of this form.) <u>P.O. Box 12999, Scottsdale, AZ 85267</u>
Name of Authorized Trnsprtr of Casinghead Gas: <u>or Dry Gas: X</u> <u>Blackwood & Nichols</u>	Address (Give address to send approved copy of this form.) <u>P.O. Box 1237, Durango, CO 81302-1237</u>
If well produces oil or liquids, give location of tanks. <u>Unit M</u> <u>Sec. 29</u> <u>Twp. 31N</u> <u>Rge. 7W</u>	Is gas actually connected? <u>No</u> When? <u>6-90</u>
If this production is commingled with that from any other lease or pool, give commingling order number: _____	

IV. COMPLETION DATA

Designate Type of Completion (X)	<u>Oil Well</u>	<u>Gas Well</u>	<u>New Well</u>	<u>Workover</u>	<u>Deepen</u>	<u>Plug Back</u>	<u>Same Res'v</u>	<u>Diff Res'v</u>
Date Spudded:	Date Compl. Ready to Prod.:				Total Depth:		P.B.T.D.:	
Elevations (DF, RKB, RT, GR, etc):	Name of Producing Formation:				Top Oil/Gas Pay:		Tubing Depth:	
Perforations:				Depth Casing Shoe:				

TUBING CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank:	Date of Test:	Producing Method: (Flow, pump, gas, lift, etc)	
Length of Test:	Tubing Pressure:	Casing Pressure:	Choke Size:
Actual Prod. Test:	Oil-Bbls.:	Water - Bbls.:	Gas-MCF:

GAS WELL To be tested; completion gauges:

Actual Prod. Test - MCFD:	Length of Test:	Bbls. Condensate/MMCF:	Gravity of Condensate:
Testing Method:	Tubing Pressure: (shut-in)	Casing Pressure: (shut-in)	Choke Size:

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.W. Williams
Signature

Roy W. Williams

Title: Administrative Manager

Date: 11/1/90

OIL CONSERVATION DIVISION

Date Approved: NOV 06 1990

By: _____

Title: _____

Telephone No.: (303) 247-0728

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
4) Form C-104 must be filed for each pool in multiply completed wells.