4 NMOCD

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

1 File State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructi

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator DUGAN PRODUCTION CORP. Address P.O. Box 420, Farmington, NM 87499 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Percompletion Oil Dry Gas Well API No. 30-045-27360 Well API No. 30-045-27360 Effective 5-1-90	
Address P.O. Box 420, Farmington, NM 87499 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Effective 5-1-90	i
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New Well Change in Transporter of: Effective 5-1-90	
Ellective 5-1-99	
Change in Operator Casinghead Gas Condensate XX	
If change of operator give name and address of previous operator	
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease	No.
Turk's Toast 4 Basin Dakota State, Federal or Fee NM 191	63
Location	
Unit Letter L : 1850 Feet From The South Line and 790 Feet From The West	Line
Section 17 Township 30N Range 14W NMPM, San Juan	County
Section 17 Township 301N Range 14W , NMPM, 3dll 3ddll	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil or Condensate XX Address (Give address to which approved copy of this form is to be sent)	
Giant Refining Inc. P.O. Box 256, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be sent)	
Dugan Production Corp. (no change) P.O. Box 420, Farmington, NM 87499 If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When?	
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When? give location of tanks. L 17 30N 14W yes 1-22-90	
If this production is commingled with that from any other lease or pool, give commingling order number:	
IV. COMPLETION DATA	
Oli Meli Cas Meli Morgote: Seeber 1 11-8 1	ff Res'v
Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D.	
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	Ì
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth	
Perforations Depth Casing Shoe	
The state of the s	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMEN	
V. TEST DATA AND REQUEST FOR ALLOWABLE	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas tyt, etc.)	
Length of Test Tubing Pressure Casing Pressure	a
	11
Actual Prod. During Test Oil - Bbls. Water - Bbls.	ע
APR2 7 1990	
GAS WELL Bbis Condensate/MMCF Condensate/MM	
Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF DIST. 3	
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	<u>~. </u>
I esting Melnon (Duox, Duck Dr.)	
sound	
Testing Means (pres) and Con	ł
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above ADD 9.7 1990	
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VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION APR 2 7 1990 Date Approved APR 2 7 1990	<u> </u>
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved APR 27 1990 By By	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION APR 2 7 1990 By Signature Jim L. Jacobs Geologist SUPERVISOR DISTRICT	,
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved APR 27 1990 Streature By By By	, r #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

APRZY HOO OIL CON. DIV. DIST. 3

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