

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. <b>NM-19163</b>
2. Name of Operator <b>Dugan Production Corp.</b>		6. If Indian, Allotted or Tribe Name
3. Address and Telephone No. <b>P.O. Box 420, Farmington, NM 87499 (505) 325-1821</b>		7. If Unit or CA, Agreement Designation
Location of Well (Footage, Sec., T., R., M., or Survey Description)  <b>1850' FSL &amp; 790' FWL Sec. 17, T30N, R14W, NMPM</b>		8. Well Name and No. <b>Turk's Toast #4</b>
		9. API Well No. <b>30-045-27360</b>
		10. Field and Pool, or Exploratory Area <b>Basin Dakota</b>
		11. County or Parish, State <b>San Juan, NM</b>

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work will not commence until the application to convert to salt water disposal service by the OCD is approved.

Plan to plug back well as follows:

1. Run cast iron bridge plug and set @ 5,743' (Dakota top 5,790' and top perforation 5,793')
2. Spot 100' Class "B" cement plug on top of cast iron bridge plug.
3. Spot 100' Class "B" cement plug across Gallup top @ 4,926' inside casing.
4. Pressure test, perforate the Mesaverde Point Lookout formation for SWD injection.

14. I hereby certify that the foregoing is true and correct

Signed Terry Kocis Title Petroleum Engineer Date 6/7/2002

(This space for Federal or State office use)

Approved by /s/ Jim Lovato Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any

ACCEPTED FOR RECORD

JUL 25 2002

FARMINGTON FIELD OFFICE  
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOC