

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30, 1990

SF-081001

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Coal Seam

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address and Telephone No.

P.O. BOX 800, DENVER, COLORADO 80201. ATTN: JOHN HAMPTON RM 1846

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1490' FNL, 1430' FEL, SW/NE, Sec. 23, T30N R9W

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Florance Gas Com "S"

9. API Well No.

#4

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Change in drilling program

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco has changed the drilling program on the subject well from a topset 9 5/8" to a drill through 8 5/8" casing program. Please see attached revised Amoco drilling and completion program.

* Also, please note the name of the subject well has been changed from the Florance "S" #4 to the above.

RECEIVED

AUG 06 1990

OIL CON. DIV.

DIST. 3

Please contact Cindy Burton (303)830-5119 if you have any questions.

14. I hereby certify that the foregoing is true and correct

Signed

J. Hampton/US

Title Sr. Staff Admin. Supr.

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

NMOCD

Ken Townsend

Date

FOR

AREA MANAGER
FARMINGTON DISTRICT AREA

Lease & Well # Florence Gas Com 15/ #4 Date: 7/17/90
 Field Basin Fruitland Coal Gas City/St San Juan/NM FLAC NO. 705170
 Surf. Loc. Sec 23-T30N-R9W 1490FNL/430FEL Operation Center San Juan
 Coal Degas # 42 BILOC same

CRITICAL WELL _____ NON-CRITICAL WELL XORIGINAL _____ REVISION # 2

SPECIAL SURVEYS

TYPE DEPTH INTERVAL
 FDC/GR/CAL (TD+1000')-TD
 Microlog (TD+1000')-TD

REMARKS Run FDC at slow speed high sample rate through bottom 1000' of hole. Bulk Density presentation as per standard coal log format. Customer edit 9 track LIS tape to W.L. Pelzmann in Denver - ASAP

SPECIAL TESTS

None

REMARKS

APPROXIMATE DEPTHS OF GEOLOGICAL MARKERS

ESTIMATED ELEVATION 6019 KB

MARKER	TVD ELEV.	MEAS. DEPTH
Ojo Alamo	+4586	1423
Fruitland #	+3528	2443
Pictured Cliffs	+3258	2761

TOTAL DEPTH +3059 2960

*POSSIBLE PAY #PROBABLE COMPLETION INTERVAL

DRILL CUTTING SAMPLES	DRILLING TIME
FREQUENCY DEPTH INTERVAL	FREQUENCY DEPTH INTERVAL
None	Geolograph RSC-TD

REMARKS Correct for actual elevation if necessary. The actual total depth will be 200' below the last coal.

MUD PROGRAM

Approximate Interval	Type Mud	Weight #/Gal.	Viscosity Sec. API	W.I. CC/30M	Other Specifications
0-250'	spud				
250-TD	LSND	8.6-11.0	Sufficient to clean hole and maintain hole conditions for logs.		

Remarks:

CASING PROGRAM (Normally, tubular goods allocation letter specifies casing sizes to be used. Hole sizes will be governed by Contract)

CASING STRING CONDUCTOR	EST. DEPTH	CASING SIZE	HOLE SIZE	SX CEMENT	TYPE CEMENT	DESCRIP. OF LANDING PT
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SURFACE	250'	8 5/8"	12 1/4"	to sfc.	**	
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INTERMEDIATE

OIL STRING	TD	5 1/2"	7 7/8"	to sfc.	**	
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LINER CASING

Remarks: ** Operation Center Drilling Engineer to design.

WELLHEAD: 2,000 psi threaded equipment

COMPLETION PROGRAM: Southern Division Coal Degas Group to design

GENERAL REMARKS: This well to be maintained in confidential status.

Prepared by: W. L. Pelzmann, T. R. Enterline, J. L. Spitler, G. E. Gray

Approvals:

PRODUCTION DEPARTMENT	DATE	EXPLORATION DEPARTMENT	DATE
C:CODEGAS2.SHL			