

Form 1004-0137
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other Coal Seam ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
Amoco Production Company						Attn: John Hampton	
P.O. Box 800, Denver, Colorado 80201						JAN 4 1991	
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)*						OIL CON. DIV. DIST. 3	
At surface 1490' FNL, 1430' FEL, SW/NE						JAN 4 1991	
At top prod. interval reported below						14. PERMIT NO. 30 045 27364	
At total depth						DATE ISSUED 6/16/89	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
7/17/90		7/20/90		11/5/90		6007' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
2962'		2900'				yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
2492' -2668' Fruitland Coal						no	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Caliper, Density porosity, Gamma Ray						no	
29. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		270'		12 1/4"	
5 1/2"		17#		2962'		7 7/8"	
DV tool set @ 1670'		tail W/ 60		200sxs Cl G.		165 sxs Cl B	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT PULLED	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8"		2486'					
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)		SI/WO/Pipeline	
10/10/90		Flowing					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
11/2/90		24		1 1/4"		0	
FLOW. TUBING PRESS.		CASINO PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
50		320				0	
GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)		28	
28		0				0	
ACCEPTED FOR RECORD							
TEST WITNESSED BY							
JAN 09 1991							
FARMINGTON RESOURCE AREA							
SIGNED J. Hampton/ceb TITLE Sr. Staff Admin. Supv. DATE 12/6/90							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Pictured Cliffs	2448' 2723'	

Perf: 10/7/90

2596'-2606', W/4 JSPPF, .46" diam., 40 shots open.
2608'-2614', W/4 JSPPF, .46" diam., 24 shots open.
2634'-2642', W/4 JSPPF, .46" diam., 32 shots open.
2662'-2668', W/4 JSPPF, .46" diam., 24 shots open.

Frac: 10/9/90 2596'-2668'

Frac down casing with 80200 gal fresh water, 9000# 40/70 sn,
21978# 20/40 sn, AIR 60 BPM, AIP 2100psi.

Perf: 10/9/90

2492'-2497', W/4 JSPPF, .46" diam., 20 shots open.
2509'-2512', W/4 JSPPF, .46" diam., 12 shots open.
2515'-2517', W/4 JSPPF, .46" diam., 8 shots open.
2534'-2540', W/4 JSPPF, .46" diam., 24 shots open.
2573'-2576', W/4 JSPPF, .46" diam., 12 shots open.

Frac: 10/10/90 2492'-2576'

Frac down casing with 39100 gals fresh water and 38900 gals slick water,
5700# 40/70 sn, 55300# 20/40 sn, AIR 40 BPM, AIP 2100psi.