

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Co.		Well API No. 30-045-27364
Address P. O. Box 800, Denver, CO 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance Gas Com "S"	Well No. 4	Pool Name, Including Formation Fruitland Coal Gas	Kind of Lease State, Federal or Fee	Lease No. SF-081001
Location Unit Letter G : 1490' Feet From The N Line and 1430' Feet From The E Line Section 23 Township 30N Range 9W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Amoco Production Co.	P. O. Box 800, Denver, CO 80201					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 7/17/90	Date Compl. Ready to Prod. 11/5/90		Total Depth 2962'		P.D.T.D. 2900'			
Elevations (DF, RKB, RT, GR, etc.) 6007' GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2492'		Tubing Depth 2486'			
Perforations See Attached					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	270'	165 SXS C1 B
7-7/8"	5-1/2"	2962'	(1st Stg) 130 SXS C1 G
	2-3/8"	2486'	65/35 (2nd Stg) 560 SX
			C1 G, Tail w/ 60 SXS C1 G

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	MAR 01 1991
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	OIL CON. DIV. DIST 3

GAS WELL

Actual Prod. Test - MCF/D 28	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate 1
Testing Method (pitot, back pr.) Flowing	Tubing Pressure (Shut-in) 50	Casing Pressure (Shut-in) 320	Choke Size 1/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature D. W. Whaley, Staff Admin. Supervisor	
Printed Name 2/9/91	Title (303) 830-4280
Date 2/9/91	Telephone No.

OIL CONSERVATION DIVISION

MAR 01 1991

Date Approved

By

SUPERVISOR DISTRICT 13

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

MEMORANDUM

FOR THE RECORD

DATE: 10/10/54

TO: Mr. Tolson
FROM: Mr. Clegg
SUBJECT: [illegible]

Perf: 10/7/90
 2596'-2606', W/4 JSPP, .46" diam., 40 shots open.
 2608'-2614', W/4 JSPP, .46" diam., 24 shots open.
 2634'-2642', W/4 JSPP, .46" diam., 32 shots open.
 2662'-2668', W/4 JSPP, .46" diam., 24 shots open.

Frac: 10/9/90 2596'-2668'
 Frac down casing with 80200 gal fresh water, 9000# 40/70 sn,
 21978# 20/40 sn, AIR 60 BPM, AIP 2100psi.

Perf: 10/9/90
 2492'-2497', W/4 JSPP, .46" diam., 20 shots open.
 2509'-2512', W/4 JSPP, .46" diam., 12 shots open.
 2515'-2517', W/4 JSPP, .46" diam., 8 shots open.
 2534'-2540', W/4 JSPP, .46" diam., 24 shots open.
 2573'-2576', W/4 JSPP, .46" diam., 12 shots open.

Frac: 10/10/90 2492'-2576'
 Frac down casing with 39100 gals fresh water and 38900 gals slick water,
 5700# 40/70 sn, 55300# 20/40 sn, AIR 40 BPM, AIP 2100psi.