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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

erator	· · · · ·	<u> </u>					Well AP	I No.		'	
MERIDIAN OIL IN	c										
P. O. Box 4289,	Farmin	aton	NM	87499		,					
P. U. BOX 4209, seco(s) for Filing (Check proper box)	raimin	y com 5	1401	07 133	Other	(Please explain	n)				
w Well		Change in									
completion	Oil Casinghead		Dry Gas Condens								
					O. Box	2120, Ho	uston.	TX 7725	2		
somes or bigarons observe			CIOIC	cuity 1 s	U. DUX						
DESCRIPTION OF WELL AND LEASE Well No.   Pool Name, Including					e Formation			Kind of Lease		Lease No.	
NORDHAUS  Well No. Pool Name, including 7A Blanco Me					saverde		State, P	State, Federal or Fee SF078508		508	
ocation	110			E	act	. 1120	) _	t From The	South	Line	
Unit Letter P	: 1120	<u> </u>	Feet Pr	om The	ast line	and					
Section 1 Townshi	<sub>0</sub> 31N		Range	9W	, N	rpm, S	<u>San Juan</u>			County	
I. DESIGNATION OF TRAN	CDODTE	D 02 0	II. AN	D NATTI	RAL GAS						
I. DESIGNATION OF TRAIN lams of Authorized Transporter of Oil	SPURIE	or Conde	LES ALL	rith I	Address (Use address to which officers only of many						
Meridian Oil Inc.					P. O. Box 4289, Farmington, NM 87499  Address (Give address to which approved copy of this form is to be sent)						
me of Authorized Transporter of Casinghead Gas or Dry Gas KX					P. O. Box 4289, Farmington, NM 87499						
well produces oil or liquids,	Unit Sec. Twp		Twp			gas actually connected?		When ?			
ve location of tanks.				w comingl	ine order sum	her:					
this production is commingled with that V. COMPLETION DATA	Hom my ou	let kerse or	r poor, gr	ve consume	ing order man					Die Die	
		Oil We	11	Ges Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		pl. Ready 1	to Prod.		Total Depth	<u> </u>	<u> </u>	P.B.T.D.			
Date Spudded		Date Compr. Mass) to 110-			~ ~~	Y		This Death			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
erforations				<del>-</del>				Depth Casing	Shoe		
				DIC AND	CEMENT	NG PECOE	2D	<u> </u>			
1101 F 017E	C	CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE		10//10/5									
					<del> </del>						
				•							
V. TEST DATA AND REQUI	EST FOR	ALLOV	VABL	Ē		- average top of	llowable for th	is depth or be f	for full 24 ho	urs.)	
V. TEST DATA AND REQUIDED WELL (Test must be after Date First New Oil Run To Tank	Date of		ne of loa	d oil and mil	Producing !	Method (Flow, 1	pump, gas lift,	etc.)			
Date First New Oil Kits to task	<b>Date</b> 0.				L In	FCI		Total Size			
Length of Test	Tubing I	Tubing Pressure			Casing Production W Con W V			" U			
Actual Prod. During Test	Oil - Bb	ls.			Water - Bb	SEP1	2 1990	ON- MCF			
Actual Lore paring 1						<u> </u>					
GAS WELL				· · · · · · · · · · · · · · · · · · ·	(		MY. DI	Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length	of Test			Bbls. Cond	esus for	)i, J			~	
setting Method (pitot, back pr.) Tubing Pressure		Pressure (S	Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIF	ICATE (	OF CO	MPLL	ANCE		OIL CC	NSER'	<b>NOITAN</b>	DIVIS	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above									SEP 1 2 1990		
is true and complete to the best of	my knowledg	e and belie	d.		∥ Da	ite Approv	ved	<u> </u>	1 / 100		
Keslie Ka	ehwa	apri				_	_	3 . 4 >	d	/	
Signature Leslie Kahwajy Prod. Services Supervisor Title Printed Name					11 -	BySt			SUPERVISOR DISTRICT #3		
9/10/90	(50	5) 327	-025 Telepho		- ∥∢¨				1		
Dute											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.