

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ ☒ OTHER Coal Seam

2. NAME OF OPERATOR  
Amoco Production Company ATTN: J.E. HAMPTON

3. ADDRESS OF OPERATOR  
P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
2160' FSL, 1260' FWL

14. PERMIT NO.  
30-045-27380

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6179' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-078201

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance Gas Com D

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T30N, R9W

12. COUNTY OR PARISH 13. STATE

San Juan New Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud a 12 1/4 surface hole on 7/9/89 at 14:45 hrs. Drilled to 370'.  
Set 9 5/8" 36# K55 surface casing at 370'. Cemented with 350 sx Class B w/2% CaCl2. Circulated 26 BBLS to the surface.  
Pressure tested casing to 1500 psi. Drilled a 8 3/4" hole to a TD of 2679' on 7/12/89. Set 7" 23# K55 production casing at 2679'. Cemented with 495 sx 65/35 poz. Cl. G, tail with 100sx Class G w/2% CaCl2. Circulated 23 BBLS good cement to the surface.

Rig Released at 22:15 hrs. on 7/12/89.

RECEIVED

FEB 07 1990

OIL CON. DIV. I  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Hampton / CEB

TITLE Sr. Staff Admin. Supv.

DATE

12/20/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.