

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

Amoco Production Company Attn: John Hampton

3. ADDRESS OF OPERATOR

P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)

At surface 810' FSL, 1280' FWL, SW/SW

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

SF-080005

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance "U"

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 23, T30N R9W,

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

7/6/90

16. DATE T.D. REACHED

7/10/90

17. DATE COMPL. (Ready to prod.)

11/2/90

14. PERMIT NO.

30-045-27381

DATE ISSUED

6/22/89

6054' GR

23. INTERVALS DRILLED BY

12. COUNTY OR PARISH

San Juan

13. STATE

NM

19. ELEV. CASINGHEAD

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Caliper, Density, Gamma Ray, Micro logs

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>	<u>36 #</u>	<u>271'</u>	<u>12 1/4"</u>	<u>205 sx Cl B</u>	<u>0</u>
<u>5 1/2"</u>	<u>17 #</u>	<u>2967'</u>	<u>8 3/4"</u>	<u>1st stg) 300 sx Cl B, tail</u>	<u>0</u>
			<u>w/220</u>	<u>sx Cl B, 2nd stg) 450 sx</u>	
<u>DV TOOL SET @ 1656'</u>			<u>Cl B, Tail w/40 sx Cl B</u>		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<u>2 3/8"</u>	<u>2560'</u>	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

See attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>See Attached</u>	

33. PRODUCTION

DATE FIRST PRODUCTION 10/14/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI/WO/Pipeline	
DATE OF TEST 10/30/90	HOURS TESTED 24	CHOKE SIZE 1"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 24	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 70	CASING PRESSURE 460	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 24	WATER—BBL. 0		OIL GRAVITY API (CORR.)
ACCEPTED FOR RECORD							

ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be sold

JAN 03 1991

35. LIST OF ATTACHMENTS

Cement Reports

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Hampton

TITLE

Sr. Staff Admin. Supv.

DATE

11-20-90

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Pictured Cliffs	2402' 2782'	

Perf: 10/10/90

2709'-2713', W/4 JSPF, .5" diam., 16 shots open.
2658'-2662', W/4 JSPF, .5" diam., 16 shots open.
2637'-2646', W/4 JSPF, .5" diam., 36 shots open.
2682'-2691', W/4 JSPF, .5" diam., 36 shots open.

Frac: 10/10/90

Frac down casing with 108660 gal fresh water, 7800# 40/70 sn,
80200# 20/40 sn, AIR 65 BPM, AIP 2150psi.

Perf: 10/11/90

2573'-2575', W/4 JSPF, .5" diam., 8 shots open.
2580'-2588', W/4 JSPF, .5" diam., 32 shots open.
2590'-2598', W/4 JSPF, .5" diam., 32 shots open.
2608'-2612', W/4 JSPF, .5" diam., 16 shots open.
2616'-2618', W/4 JSPF, .5" diam., 8 shots open.

Frac: 10/12/90

Frac down casing with 100000 gal fresh water, 7500# 40/70 sn,
50050# 20/40 sn, AIR 60 BPM, AIP 2195psi.