

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Company	Well API No. 30-045-27383
Address P.O. Box 800, Denver, Co 80201	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance O	Well No. 3	Pool Name, Including Formation Basin Fruitlands Coal Gas	Kind of Lease State, Federal or Fee	Lease No. SFO78201
Location Unit Letter G : 1845 Feet From The North Line and 1560 Feet From The East Line Section 24 Township 30N Range 9W , N.M.P.M., SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Amoco Production Co	P.O. Box 800, Denver, Co 80201					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 6/25/89	Date Compl. Ready to Prod. 10/13/89		Total Depth 2701'		P.B.T.D. 2601'			
Elevations (DF/RKB, RT, GR, etc.) 5797'	Name of Producing Formation Fruitlands Coal		Top Oil/Gas Pay 2282'		Tubing Depth 2560'			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE 12 1/4" 8 1/4"	CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 3 3/4"	DEPTH SET 272' 2263' 2701' 2560'	SACKS CEMENT 200s x Cl. B 400s x 65/35 po2, trail w/100 s x Cl. B 150s x Cl. B

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		NOV 26 1990

GAS WELL

Actual Prod. Test - MCF/D 307	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) pumping	Tubing Pressure (Shot-in) 50	Casing Pressure (Shot-in) 50	Choke Size 1.375

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **D. W. Whaley** Staff Admin Supvr
Printed Name **D. W. Whaley** Title
Date **11/21/90** Telephone No. **(303) 830-4280**

OIL CONSERVATION DIVISION

Date Approved **NOV 26 1990**

By **[Signature]**
Title **SUPERVISOR DISTRICT 13**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.