District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa			411 OWAT		LITHODIA	ATIONIT	EO ED ANG	_		DED REPORT
I.	KEQ	UEST FOR A	ALLOWAE		UTHORIZ	ATION	OTRANS		D Number	
Taurus Exploration U.S.A., Inc.							162928			
2101 Sixth Avenue North							³ Reason for Filing Code			
Birmingham, AL 32503-2784							CO - 8/1/97			
	4 API Nui 30-045-2		В	⁵ Pool Name BASIN (FRUITLAND COAL)			6 Pool Code 71629			
	⁷ Property			⁸ Property Name SUNRAY D			9 Well Number #226			
II. 10 Surfa	ce Location	on		-3/2		L				
UI or lot no.	Section 21	Township	Range 010W	Lot.Idn	Feet from the	North/South Lin	1 000 1101111	he Eas	st/West Line W	County
Bottom:		030N ation] OTOM		1425 ~	<u> </u>	2075	<u>.</u>	W	SAN JUAN
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Lin	ne Feet from t	he Eas	st/West Line	County
¹² Lse Code	F	³ Producing Method Co	ode 14 Gas Co	onnection Date	15 C-129 Permi	it Number	16 C-129 Effective	e Date	17 C-129 Date	Expiration
III. Oil and		•							<u></u>	
	18 Transporter 19 Transporter N OGRID and Address						²¹ O/G		22 POD ULSTR Location and Description	
	157	EL PASO FIELD SEI P.O. BOX 1492	RVICES				G		K-21-T030N-R010W	
		EL PASO, TX 7997	e							
										-
		-								
IV. Produc	ced Water					:: BOD I				
IV. Produc	ced Water	23 POD				²⁴ POD U	JLSTR Location	and Des	cription	
V. Well Co	ompletion	²³ POD Data						and Des		
	ompletion	²³ POD Data	dy Date	27.7	ro		ULSTR Location 8 PBTD	and Des		orations
V. Well Co	ompletion d Date	23 POD 1 Data 26 Reac				2			²⁹ Perfo	
V. Well Co	ompletion	23 POD 1 Data 26 Reac	dy Date 31 Casing & Tub							
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V. Well Co	ompletion d Date	23 POD 1 Data 26 Reac				2			²⁹ Perfo	
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V. Well Co	ompletion d Date Hole Size	23 POD A Data 26 Reac	31 Casing & Tub	oing Size	32	Depth Set	8 PBTD		²⁹ Perfo	ment
V. Well Co	ompletion d Date Hole Size	23 POD 1 Data 26 Reac	31 Casing & Tub	oing Size		Depth Set			²⁹ Perfo	ment
V. Well Co	ompletion d Date Hole Size Cest Data 1 35	23 POD A Data 26 Reac	31 Casing & Tub	oing Size	32	2 Depth Set	8 PBTD		²⁹ Perfo	ressure
V. Well Co 25 Sput 30 VI. Well T 34 Date New Oi	Ompletion d Date Hole Size Cest Data ii 35	23 POD A Data 26 Reac Gas Delivery Date	31 Casing & Tub 36 Test Da 42 Water	oing Size	37 Test Length 43 Gas	Depth Set	38 Tbg. Pressure	3	29 Perfo 33 Sacks Cer 39 Csg. Pr	ressure
V. Well Co 25 Spuce 30 VI. Well T 34 Date New Oi 40 Choke Size 46 I hereby certicomplied with a	Ompletion d Date Hole Size Test Data if y that the rule and that the inf	23 POD A Data 26 Reac Gas Delivery Date Oil Conserver formation given about	31 Casing & Tub 36 Test Da 42 Water	oing Size ate	37 Test Length 43 Gas	Depth Set	88 PBTD	3	29 Perfo 33 Sacks Cer 39 Csg. Pr	ressure
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VI. Well T 30 VI. Well T 34 Date New Oi 40 Choke Size 46 I hereby certicomplied with a best of my known of my	Ompletion d Date Hole Size Fest Data if y that the rule and that the infinitely depend hele	23 POD 1 Data 26 Reac Coil Coil Coil Consertion given about in the control of the Oil Consertion given	36 Test Da 42 Water vation Division hove is true and con (205) 326	ate have been mplete to the	37 Test Length 43 Gas Approved by: Title: UPEF Approved Date	Dill CON	8 PBTD 88 Tbg. Pressure 14 AOF SERVATION DISTRICT	ON DI	29 Perfo 33 Sacks Cer 39 Csg. Pr	ressure
VI. Well T 25 Sput 30 VI. Well T 34 Date New Oi 40 Choke Size 46 I hereby certicomplied with a best of my know Printed Name. Title: Date: 47 If this is a challess Burlington	ompletion d Date Hole Size Fest Data if y that the rule and that the infinitely depend hele George I Manage of operate Resources Oil &	23 POD 1 Data 26 Reac 26 Reac 30 Gas Delivery Date 4 Oil 4 Oil 4 Oil 5 Oil 6 Gas Delivery Date 6 Oil 7 Oil 8	36 Test Da 42 Water vation Division hove is true and con (205) 326	ate have been mplete to the	37 Test Length 43 Gas Approved by: Title: UPEF Approved Date	Depth Set DIL CON RVISOR AUG 0	8 PBTD 88 Tbg. Pressure 14 AOF SERVATION DISTRICT 1 1997	ON DI	29 Perfo 33 Sacks Cer 39 Csg. Pr	ressure
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