

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985
2. LEASE DESIGNATION AND SERIAL NO.
SF 079043
3. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Northeast Blanco Unit
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.	8. FARM OR LEASE NAME Northeast Blanco Unit
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, Colorado 81302	9. WELL NO. 454
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1010' FNL, 1310' FEL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO. 30-045-27402	11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec. 33, T31N, R7W
15. ELEVATIONS (Show whether OF, RT, or etc.) 6548' GL.	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

RECEIVED
JAN 04 1990

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Cementing

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-25-89 Spud 12-1/4" surface hole at 12:00 midnight, 10-25-89. Drilled to 168'.

10-26-89 Drill to 320'. Run 8 jts (321.62') new 9-5/8" 36# USS ST&C casing. Land casing at 332' KB. Pump 20 Bbls water. Pump 250 sx (295 cf) Class B with 2% CaCl₂ + 1/4 #/sk celloflake. Drop plug and displace plug to 297' with 23 Bbls water. Displacement pressure 225 psi. Circulate 20 Bbls cement. Plug down at 12:45 p.m., 10-25-89.

10-27-89 Pressure tested 9-5/8" casing to 600 psig for 30 minutes - held OK.

10-29-89 Drilled to TD at 3126'. Ran 74 jts (3110.96') new 7" 23# J-55 casing. Shoe at 3125'; float at 3080'.

10-30-89 Pump 20 Bbls mud flush. Cement with 460 sx (764 cf) Halliburton Lite + 6% gel + .6% Halid 322 + 1/4 #/sk flocele. Tailed in with 125 sx (148 cf) Class B + 1/4 #/sk Flocele. Circulated 35 Bbls cement. Plug down at 7:05 a.m., 10-29-89.

18. I hereby certify that the foregoing is true and correct

SIGNED

William F. Clark

TITLE Operations Manager

DATE

11 Dec '89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JAN 04 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY KV

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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