

DEPARTMENT OF THE INTERIOR (Reverse Side)
BUREAU OF LAND MANAGEMENT

LEASE DESIGNATION AND SERIAL NO.

SF079043

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
SUMMER MAIL ROOM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
825' FSL, 950' FWL

14. PERMIT NO.
30-045-27403

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6594' GL

7. UNIT AGREEMENT NAME
Northeast Blanco Unit

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
418

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T31N, R7W

12. COUNTY OR PARISH; 13. STATE
San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | | | | | | | | | |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | FRACURE TREAT | SHOOT OR ACIDIZE | REPAIR WELL | (Other) | WATER SHUT-OFF | FRACURE TREATMENT | SHOOTING OR ACIDIZING | (Other) | REPAIRING WELL | ALTERING CASING | ABANDONMENT* |
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |

Subsequent Report of: Cement

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RECEIVED
FEB 07 1990
OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12-31-89 Spud surface hole at 4:45 p.m., 12-30-89. Drill to 319'. Run 7 jts (292.15') 9-5/8" 23# J-55 casing, set at 304'; plug at 265'. Cement with 250 sx (295 cf) Class B neat with 2% CaCl₂ + 1/4 #/sk cellophane flake. Good circulation throughout. Circulate 23 Bbls cement to surface. Plug down at 1:10 a.m., 12-31-89.
- 01-01-90 Pressure test 9-5/8" casing and BOP to 600 psig for 30 minutes - held OK.
- 01-03-90 Drill to TD of 3295'. Run 73 jts (3273.44') 7" 23# J-55 ST&C NSS new casing and set at 3286' with insert float at 3240'. Cement with 450 sx (782 cf) Class G 65/35 Poz mix with 6% gel, 1/4 #/sk D-29, 0.6% D-112. Tail with 125 sx (143 cf) Class B neat with 1/4 #/sk D-29. Good circulation throughout, circulate 10 Bbls of good cement to surface. Bump plug to 1250 psig. Plug down at 3:38 p.m., 1-2-90. Float held OK.

18. I hereby certify that the foregoing is true and correct
SIGNED William F. Clark TITLE Operations Manager DATE 9 Jan '90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

FEB 01 1990

BY WFC