Form 3160-3 (November 1983) (formerly 9-331C)

preventer program, if any,

Mike Turnbaugh (This space for Federal or State office use)

SIGNED \_

PERMIT NO. \_\_

APPROVED BY

ch-1

CONDITIONS OF APPROVAL, IF ANY :

24.

## (Other instructions on reverse side) UNITED STATES DEPARIMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE\*

DIST. 3

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

Pulpe III of I was a sure of I					5. LEASE DESIGNATION AND BERIAL NO.	
BUREAU OF LAND MANAGEMENT					SF- <del>078765</del> & 078772	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTER OR TRIBE NAME	
1a. TYPE OF WORK				TOO BY TER		
DR	DRILL ☑ DEEPEN ☐ PLUG BACK ☐				7. UNIT AGREEMENT NAME	
b. TYPE OF WELL					Rosa Unit	
wellv	VELL OTHER		SINGLE X	MULTIPLE ZONE	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR					Rosa Unit	
Northwest Pipeline Corporation					9. WELL NO.	
3. ADDRESS OF OPERATOR					#237	
3539 E. 30th St. Farmington, NM 87401					10. FIELD AND POOL, OR WILDCAT OF	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					Basin Fruitland Pool	
1710' FSL & 1190' FWL N $\mathbb{F}/4$ , SW/4					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone					4	
Same					Sec. 4, T31N, R6W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.					12. COUNTY OR PARISH 13. STATE	
Approximately 35 miles to Ignacio, Colorado					San Juan New Mexico	
LOCATION TO NEAREST				O. OF ACRES ASSIGNED. THIS WELL		
(Also to nearest drl	g. unit line, if any)	1190'	N/A 25	721.86	3 <del>45.77</del> 343.23	
18. DISTANCE FROM PROI TO NEAREST WELL, D	OSED LOCATION* RILLING, COMPLETED.		19. PROPOSED DEPTH	20. RO	TART OR CABLE TOOLS	
OR APPLIED FOR, ON TH	IS LEASE, FT.	2500'	3272 <b>'</b>		Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*	
6490 GR This action is subject to technical and					3-1-89	
23.	<b>Focedural review</b> pur	SWERT OF AS CER &	165.3 CEMENTING	PROGRAM D	RILLING OPERATIONS AUTHORIZED ARE	
SIZE OF HOLE	nd appeal pursuant t	0 49 OLU 2102'4'			HRIECT TO COMPLIANCE WITH ATTACHED	
12-1/4"	9-5/8"	WEIGHT PER FOO		EPTH	UBJECT TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENTS".	
8-3/4"	7"	32.3#	200'		125 cu. ft.	
6-1/4"			3090'		165 cu. ft.	
0 1/-	3-1/2	23#	3272	•	Open hole completion	
	•	•	,	i		
			•			
The S/2 of Se	ction 4 is dedi	cated to thi	o			
	001011 1 10 0001	cated to thi	s werr.			
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JUL1 7 1989						
Mic N -6						
OIL CON. DIV						

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its juris liction.

\*See Instructions On Reverse Side

IN Allove SPACE DESCRIPT TOO PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is takirill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowent

TITLE Senior Engineer

MMOCC

All distances must be from Well No. Operator 237 Northwest Pipeline Corporation County Township Section Unit Letter San Juan 31 North Actual Fastage Location of Well: 1710 West South line feet from the line and Ground Level Elev. Dedicated Acreage: Producing Formation 6490 Fruitland Beneil or hachure marks on the plat helow. 1. Outline the acreage dedicated to the subject walking 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? unitization If answer is "yes," type of consolidation \_ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Mike Turnbaugh Position Senior Engineer Northwest Pipeline Corp. 11-1-88 certily that the well location SECTION 4 Bryfils plat war plaised framplield under Thy supervision, and knowledge and Belieft water Bank Date, Surveyed 1710 October 19, 1988 Registered Protessional Engineer and/or Land Surveyor Certificate No. Edgar L. Risenhoover

1320 16h0 1980 2310 2640

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