

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078765	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RISER ☐ OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME Rosa Unit	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME Rosa Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1255'S, 1535'W At top prod. interval reported below At total depth		9. WELL NO. 236	
14. PERMIT NO. 30-045-27411		12. COUNTY OR PARISH San Juan	
DATE ISSUED OCT 11 1990		13. STATE NM	
15. DATE SPUDDED 08-04-90	16. DATE T.D. REACHED 9-2-90	17. DATE COMPL. (Ready to prod.) 9-7-90	18. ELEVATIONS (OF RNB, RT, GB, ETC.) 6353' GL
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 3115'	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY? 1
23. INTERVALS DRILLED BY	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal - uncemented Liner	25. ROTARY TOOLS Yes	26. CABLE TOOLS No
27. WAS WELL CORDED no			28. WAS DIRECTIONAL SURVEY MADE No
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36.0#	223'	12 1/4"
7 "	23.0#	2950'	8 3/4"
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
5 1/2"	2895'	3115'	3078'
31. PERFORATION RECORD (Interval, size and number) 2984-3025', 3027-69', 3071-3112' (predrilled liner)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.			
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD
SI 664	SI 1223	71 MCF-pitot gge	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
SI 664	SI 1223		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold BHP @ 3070' 1684			
35. LIST OF ATTACHMENTS none			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>[Signature]</u> TITLE <u>Regulatory Affairs</u> DATE <u>OCT 12 1990</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or documents, or to knowingly and willfully obstruct any official proceeding.

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, test, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH
Ojo Alamo	2205'	2390'	White, cr-gr ss.	
Kirtland	2390'	2860'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	2860'	3115'	Dk gry-gry carb sh, coal, grn silts, light med gry, tight, fine gr ss.	2205' 2390' 2860'
				TRUE VERT DEPTH