

Subunit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 -
Revised 1-1-89
See Instructions -
at Bottom of Page -

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well APN No. 30-045-27411
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Condensate Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator:		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rosa Unit	Well No. 236	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-078765
Location Unit Letter N : 1255 Feet From The South Line and 1535 Feet From The West Line Section 5 Township 31 Range 6, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☒ Northwest Pipeline	Address (Give address to which approved copy of this form is to be sent) 3539 E. 30th, Farmington, NM 87401
If well produces oil or liquids, give location of tanks	Unit N, Sec 5, Twp 31, Rgn 6, Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 08-04-90	Date Compl. Ready to Prod. 9-7-90	Total Depth 3115'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6353' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2984'	Tubing Depth 3078'					
Performances 2984-3025', 3027-69', 3071-3112' (predrilled liner)			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	223'	189 cu. ft.					
8 3/4"	7"	2950'	919 cu. ft.					
6 1/4"	5 1/2"	3115'	did not cement					
	2 3/8"	3078'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		OCT 5 1990

OIL CON. DIV.

GAS WELL		DIST. 3		Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate		
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) SI 664	Casing Pressure (Shut-in) SI 1223	Choke Size	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield
Printed Name
10-4-90
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 17 1990

By
SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.