

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

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070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 561-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1255' FSL & 1535' FWL, SE/4 SW/4, SEC 5 T31N R6W

5. Lease Designation and Serial No.
SF-078765

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

Well Name and No.
ROSA UNIT #236

9. API Well No.
30-045-27411

Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cavitate

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-04-1998 Rig down, move 4 loads to new location in mud with assistance of crawler tractor, SDON

11-05-1998 MIRU in mud, pressure test BOP, 2000 psi/10 min, 200 psi/3 min, held OK, RU to LD 2 3/8" tubing, pull and LD tubing, RU to PU DP, put 3 1/2" DP on pipe racks

11-06-1998 Load DP on pipe racks, pressure test BOP, TIH w/ liner hanger retrieving tool, work tool into liner hanger, work up to 60,000# over to free liner, COOH and LD liner, PU Smith under reamer and 6 DC's, TIH, under ream 2955' to TD-3115'

11-07-1998 COOH, LD under reamer, TIH w/ 6 1/4" bit, tag 3050', CO to TD-3115', returns-lite 1/8" coal to fines in gray wtr, dry well, flow test through 3/4" choke (ave 1233 mcf/d), surge well 6 times, pump into formation @ 1000 psi, returns- lite coal fines in brown wtr, TIH, tag @ 3017', CO 3017'-3042', returns-med 1/8" coal to fines in black wtr

11-08-1998 CO to 3115'-TD, returns-hvy reducing to med and lite 1/16" coal to fines in gray wtr, dry well, flow test through 3/4" choke (ave 1541 mcf/d), surge 4 times to 900 psi, returns on last two surges-hvy 1/16" to 1/8" coal to fines in black wtr

Continued on Reverse Side

14. I hereby certify that the foregoing is true and correct

Signed Susan Griguer
SUSAN GRIGUER

Title CLERK

Date December 8, 1998

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

AC

JRD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 16 1998

NMOCD

FA TON DISTRICT OFFICE
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