

30-45-27412

Form 3160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
SF-081098-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Florance L
9. WELL NO.
4
10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal Gas
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
H SENE Sec 3 T30N, R9W
12. COUNTY OR PARISH
San Juan
13. STATE
NM

1a. TYPE OF WORK
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. TYPE OF WELL
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> Coal Seam <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
2325 East 30th Street, Farmington NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 2465' FNL x 1220' FEL
At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
16 miles northeast of Aztec NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1220'
16. NO. OF ACRES IN LEASE
481.38 ac.
17. NO. OF ACRES ASSIGNED TO THIS WELL
320 E/2 321.38
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
See attached plan 3169'
19. PROPOSED DEPTH
3169'
20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6093' GR
22. APPROX. DATE WORK WILL START*
As soon as permitted
23. This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36# K55	250'	200 cf Class B
8-3/4"	7"	20# K55	2715'	763 cf Class B
6-1/4"	5-1/2"	23# P110	2909'	

Notice of Staking Notice submitted 04/12/89.

This well was formerly named Florance 19, 19A, 139 (FT) #4

Lease description:

T30N-R9W, NMPM
Sec. 3: Lots 1,2, S/2 NE/4, SE/4
Sec. 10: NW/4

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
GENERAL REQUIREMENTS
200 cf Class B
763 cf Class B

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED
J. J. Hampton
TITLE Admin. Supv.
DATE 5/3/89

(This space for Federal or State office use)

Approval of this action does
not warrant that the applicant
holds legal or equitable right
to title to this lease.

APPROVED BY
COND.
TITLE
NMOCC
Hold C-104 for cancellation of Florance #139
See Instructions On Reverse Side
APPROVED AS AMENDED
DATE 5/3/89
AREA MANAGER

This is to certify that the above information was received by the Bureau of Land Management on the date indicated and that the same has been forwarded to the appropriate agency for its consideration.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

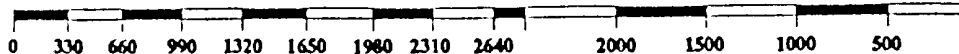
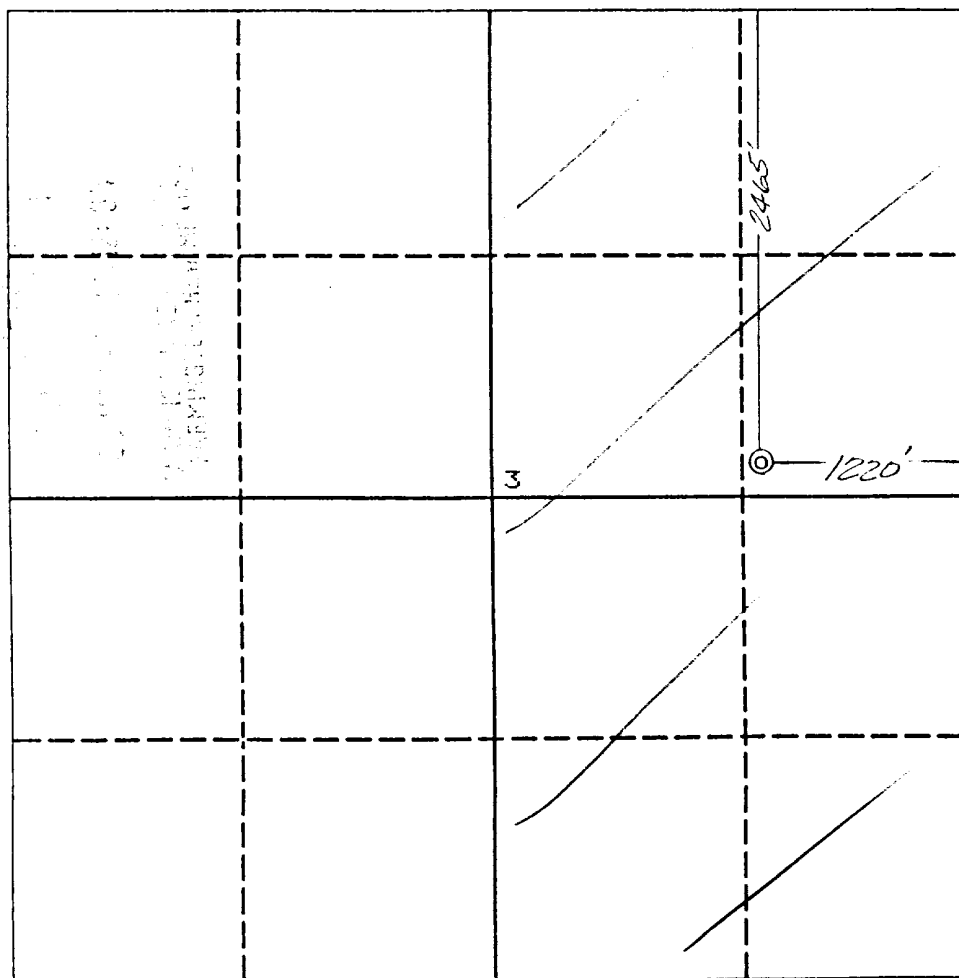
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease FLORANCE L		Well No. # 4
Unit Letter H	Section 3	Township 30 NORTH	Range 9 WEST	County SAN JUAN	
Actual Footage Location of Well: 2465 feet from the NORTH line and 1220 feet from the EAST line					
Ground level Elev. 6093	Producing Formation Fruitland	Pool Basin Fruitland Coal Gas			Dedicated Acreage: 320 E/2 321.38 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

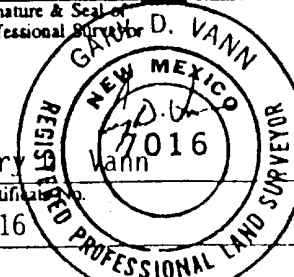
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
B. D. Shaw
Printed Name
Admin. Supv.
Position
Amoco Production
Company
April 12, 1989
Date

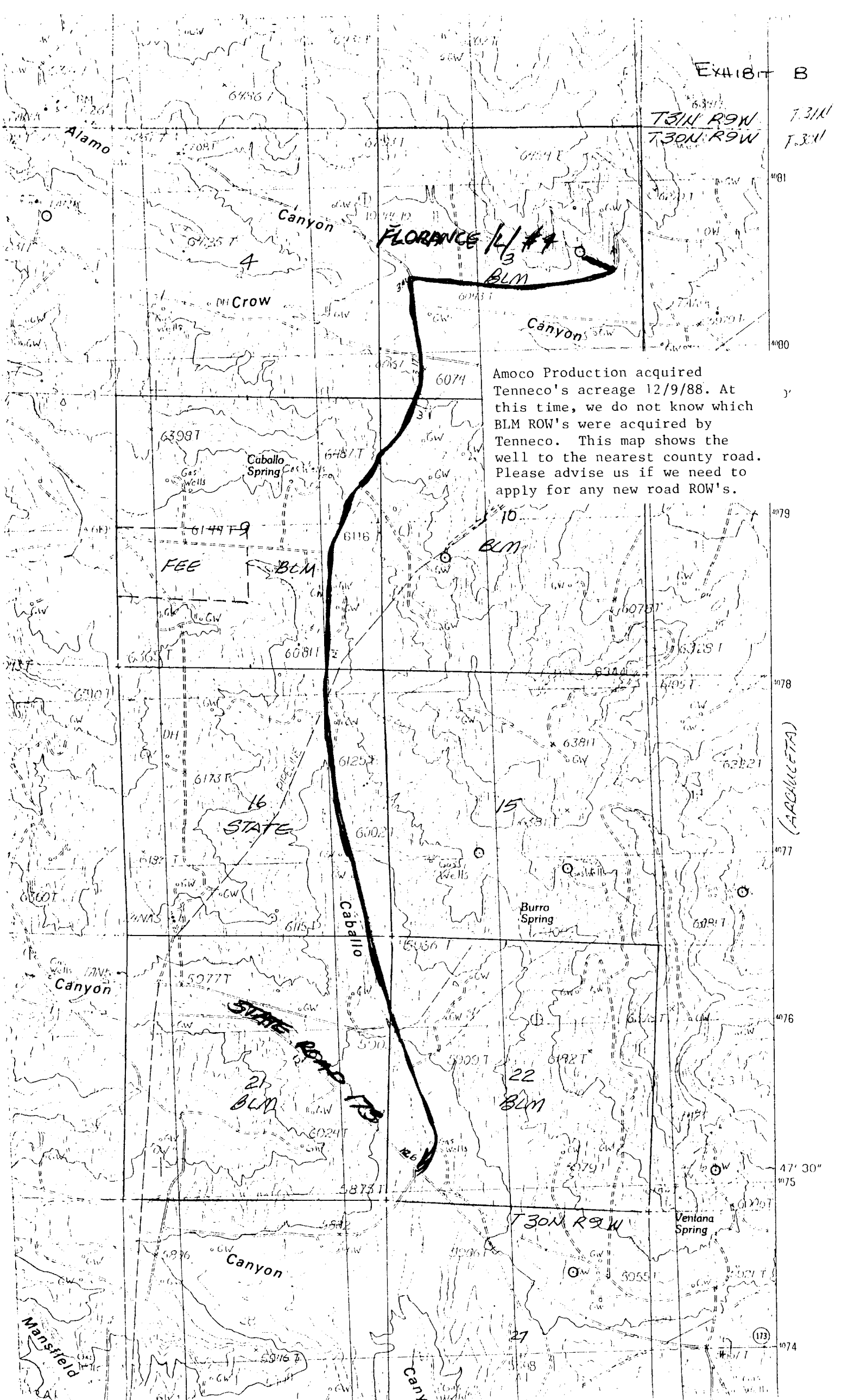
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 6, 1989
Signature & Seal of
Professional Surveyor
GARY D. VANN
7016
7016



T30N R9W 7.31K
T30N R9W 7.31K



Amoco Production acquired Tenneco's acreage 12/9/88. At this time, we do not know which BLM ROW's were acquired by Tenneco. This map shows the well to the nearest county road. Please advise us if we need to apply for any new road ROW's.

(ARCHULETA)