

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ *90 JAN 15 AM 8:00 seal*

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR

P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface *2465' FNL, 1220' FEL SE/NE*

At top prod. interval reported below

At total depth

14. PERMIT NO. *API* DATE ISSUED *7/6/89*
30-045-27412

12. COUNTY OR PARISH *San Juan* 13. STATE *N. Mex*

15. DATE SPUDDED *7/16/89* 16. DATE T.D. REACHED *7/19/89* 17. DATE COMPL. (Ready to prod.) *8/30/89* 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* *6093' GR.* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD *2889'* 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* *yes.* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coals (Ignacio Seam 2709'-2739' Upper Cahn 2834'-2841' Cottonwood Seam 2776'-2802 Lower Cahn 2855'-2888') 25. WAS DIRECTIONAL SURVEY MADE *No.*

26. TYPE ELECTRIC AND OTHER LOGS RUN *mud log only* 27. WAS WELL CORED *No.*

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>9 5/8"</i>	<i>36#</i>	<i>271'</i>	<i>12 1/4"</i>	<i>250 sx Cl. B w/ 2% Cal 12</i>	<i>Ø</i>
<i>7"</i>	<i>23#</i>	<i>2679</i>	<i>8 3/4"</i>	<i>475 sx Cl. B Lite, Tall 100 sx Cl. B</i>	<i>Ø</i>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
<i>none</i>					<i>2 7/8"</i>	<i>2666'</i>	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRAC, PACK, CEMENT, PLUG, ETC.	
<i>no perforations open hole completion</i>		DEPTH INTERVAL (MD)	ACID, SHOT, FRAC, PACK, CEMENT, PLUG, ETC.
		<i>N/A</i>	

33.* PRODUCTION							
DATE FIRST PRODUCTION <i>8/23/89</i>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <i>flowing</i>					
DATE OF TEST <i>8/27/89</i>		HOURS TESTED <i>24</i>	CHOKE SIZE <i>.75</i>	PROD'N. FOR TEST PERIOD	OIL—BBL. <i>Ø</i>	GAS—MCF. <i>725 1/2</i>	WATER—BBL. <i>430</i>
FLOW. TUBING PRESS. <i>100</i>		CASING PRESSURE <i>820</i>	CALCULATED 24-HOUR RATE	OIL—BBL. <i>Ø</i>	GAS—MCF. <i>725</i>	WATER—BBL. <i>430</i>	GAS-OIL RATIO <i>1400</i>

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) *to be sold.* TEST WITNESSED BY

35. LIST OF ATTACHMENTS *Deviation summary*

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *J.L. Hampton* Sr. Staff TITLE Admin. Supervisor DATE *12/18/89*

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all grill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Fruitland	2682'		