

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-081098-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance L

4

9. API Well No.

3004527412

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2465' FNL

1220' FEL

Sec. 3 T 30N R 9W

Unit H

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other set jet pump

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests permission to perform a workover per the attached procedure.

RECEIVED  
MAR - 1 1993  
OIL GAS DIV  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

02-23-1996

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

**APPROVED**

FEB 27 1996

**DISTRICT MANAGER**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



## SJOET Well Work Procedure

Florance L 4

Version: #1  
Date: February 22, 1996  
Budget: Major Cash/Well Investment

Repair Type:

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### Objectives:

- 1> Hydrotest while TOOH with existing 2 7/8" tubing.
  - 2> T/H with 2 7/8" tubing and re-land at same depth.
  - 3> T/H with a jet pump on coiled tubing inside the current 2 7/8" tubing.
  - 4> Enhance the wells ability to lift produced water.
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### Pertinent Information:

Location:	2465' FNL x 1220' FEL, S03, T30N, R9W	Horizon:	FT
County:	San Juan	API #:	300452741200
State:	New Mexico	Engr:	DeHerrera
Lease:	SF-081098-A	Phone:	EE-(303)439-7893 W-(303)830-4946

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### Economic Information:

APC WI:	50%	FT Prod. Before Repair:	6746 MCFD
Estimated Cost (Total):	\$89,000	FT Anticipated Prod.:	8500 MCFD
Payout:	0.1 years		
Peak Cash Out	\$78,650		
PV15:	\$959.4M		
PI:	800		

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**Costs**      **Investment Cost (\$80,000)**  
                 **Expense Cost (\$9,000)**

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### Estimated Formation Tops:

Nacimiento:		Menefee:	
Ojo Alamo:		Point Lookout:	
Kirtland Shale:		Mancos Shale:	
Fruitland:	2601'	Gallup:	
Pictured Cliffs:	2911'	Graneros:	
Lewis Shale:		Dakota:	
Cliff House:		Morrison:	

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### Bradenhead Test Information:

Test Date:	Tubing:	Casing	BH:	
		:		
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

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1. Check and record tubing, casing and bradenhead pressures.
2. MIRUSU. While working well hot, TIH with 2 7/8" tubing plug.
3. NDWH and NUBOP.
4. TOOH with 2 7/8" tubing set at 2787' and hydrotest each stand to 1000 psi. If tubing fails test, notify engineer at phone number(s) below.
5. TIH with 2 7/8" tubing and tubing plug and re-land tubing at 2787'.
6. NDBOP and NUWH.
7. TOOH with 2 7/8" tubing plug.
8. RDMOSU. MIRUCTU.
9. While working well hot, TIH with 1 1/4" coiling tubing assembly as follows from bottom to top and land at 2750':  
  
Coiled Tubing Hanger for Inside 2 7/8" tubing  
Jet Pump  
1 1/4" Coiled Tubing
10. Tie well back into surface equipment and turn over to production. RDMOCTU.

***If problems are encountered, please contact:***

*Robert DeHerrera*

**(W) (303) 830-4946**

**(H) (303) 439-7893**