

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-081098-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Patty Haefele

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2465' FNL & 1220' FEL

Section 3 T30N R9W

Unit ~~8~~ H

8. Well Name and No.

Florance L #4

9. API Well No.

3004527412

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has performed a repair on this well per the following:

MIRUSU 7/18/96. ND WH. NU BOP. Set plug at 2757'. Test to 200 psi, held. Test to 2000 psi, held. Tag 18' fill from 2871-2889', clean out with air. Circulate and condition hole on bottom. Flow test well. Cleanout 16' fill from 2873-2889' with air. Flow test pitot. Circulate on bottom with air to clean up open hole. Tag bridge at 2815' and cleanout 20' fill 2869-2889'. Flow well to pit. Tag 5' of fill on bottom, circulate with air and clean out 5' of fill. Pressure test tubing head to 2500 psi, held. Retrieve packer. Tag 6' fill, circulate with air and cleanout fill, test well. Tagged 6' fill, circulate well with air and cleanout to bottom. Flow well to pit. Tag bridge at 2810', circulate hole with air to pit. Tried to pull packer, swedge came apart, lost drill pipe in hole, worked fish free off bottom. Set packer at 60'. ND BOP, change out tubing head. Retrieve packer. Top of fish at 2853'. Circulate and dry up hole at top of fish. Tag fill at 2875' and circulate fill to 2882' and drill new hole from 2882-2889', cleanout with air, circulate to surface. Landed 2-7/8" tubing at 2868'. ND BOP and flow well. RDMOSU 8/3/96.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefele

Title Staff Assistant

Date 08/14/96

(This space for Federal or State office use)

Approved by

Title

ACCEPTED Date 08/14/96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE

BY

[Signature]