

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-081098-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance L

4

9. API Well No.

3004527412

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN

UTAH

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

AMOCO PRODUCTION COMPANY

Pat Archuleta

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2465' FNL

1220' FEL

Sec. 3 T 30N R 9W

UNIT H

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give markers and zone; pertinent to this work.)*

subsurface locations and measured and true vertical depths for all

Amoco has repaired this well per the attached.

RECEIVED
FEB 24 1998
OIL CON. DIV.
DIST. 3

RECEIVED
FEB 18 1998
FARMINGTON DISTRICT OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

Pat Archuleta

Title

Staff Assistant

Date

02-10-1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

FEB 18 1998

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

* See Instructions on Reverse Side

NMOCD

MIRUSU1/26/98.

Ran 2.30 drift t/sn at 2845 and place plug in sn blow tbg down and left flow up annulus. Set cibp at 2500', test csg and bope prior to cavatation.

Load well w/water and test csg to 600 psi and bope equipment to 1500 psi high and 500 psi low, afater bope testing p/u tih w/6.25" bit 4.75 drill collars and 3.5" drill pipe and d/o cibp at 2500' and tih clean out open hole.

After clean out toh, prior to cavatation, and place on flow test out choke line on .75 in positive choke for 1 hour, 15 min 135 psi, 30 min 145psi, 45 min 145 psi (2312 mcf/d), cst w/natural shut ins of 15 mins and 1 hour to 200 psi and returns were very light to medium returns of coal dust and water. After cst natural tih and tag 29' fill and top of fish left f/ previous work over at 2860'. (top of drill collar in open hole) clean out to bottom w/drill pipe and circ rxr at td with little returns.

Flow well natural up casing x drill pipe annulus out open blowie lines for determing well bore satbility, for 4 hours with drill bit at 7" csg shoe, tih tag fish top at 2860' and no fill at td well clean.

Cir r/r on bottom td 2889' w/no bridges or fill for 14 hours well bore clean, sweeping w/5 bbl water every hour and circ rate at 1500 cfm air and 10 bph mist, after tagging no fill pull t/shoe flow test at 135 psi (2167 mcf/d), after flow test on choke flow natural on blowie line for 4 hours.

TOH lay down 8 ea 4.75 dc's and bit p/u 6.25 bit, sub w/float, 6 jts 5.5 17# jgg Hydrill 511 csg and Baker SLP-R hydraulic hanger and tih, had not fill afater tagging fish top and roll off at 2860'. Set bit at 2888' and top of liner hanger at 2613 kbm.

Perforated at 2709'-2739', 2781'-2807', 2834'-2841', 2853'-2885' w/4 jspf, .340 inch diameter, total 380 shots fired.

Removed sloted sub and purge valve along w/tbg subs. Added on jt to string and set end at 2873' w/half mule shoe coupling on bottom and std seating nipple and F collar conversion coupling on top sa 2861 kbm.

Plug was run in place on tbg string during tih, after rig down of aws 124 equalize tbg and recover plug from f collar conertion coupling and sted seating nipple sa 2861'. Ran a 2.34 gauge ring to find nipple depth.

RDMOSU 1/31/98.