

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in
structions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other coal seam

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR

P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report local on clearly and in accordance with any State requirements):

At surface 1730' FNL, 1290' FEL SE/NE

At top prod. interval reported below

At total depth

14. PERMIT NO. API DATE ISSUED 30-045-274131 7/6/89

15. DATE STUDIED 7/14/89 16. DATE T.D. REACHED 7/15/89 17. DATE COMPL. (Ready to prod.) 10/24/89 18. ELEVATIONS (OF, RKB, RT, GR, ETC.) * 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3272' 21. PLUG BACK T.D., MD & TVD 3160' 22. IF MULTIPLE COMPL., HOW MANY * 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

25. WAS DIRECTIONAL SURVEY MADE no.

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/GR, FDC/GR/cal; microlog

27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>	<u>36#</u>	<u>280'</u>	<u>12 1/4"</u>	<u>275 SX CIB</u>	<u>Ø</u>
<u>7"</u>	<u>23#</u>	<u>2718'</u>	<u>8 3/4"</u>	<u>475 SX Howco Lite</u>	<u>Ø</u>
				<u>100 SX CIB tail</u>	<u>Ø</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>4 1/2"</u>	<u>2463'</u>	<u>3169</u>	<u>150</u>		<u>23/8"</u>	<u>2777</u>	

31. PERFORATION RECORD (Interval, size and number)

See attached

32. ACID, SHOT, FRUIT, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)

see attached

RECEIVED

FEB 07 1990

OIL CON. DIV

33. PRODUCTION

DATE FIRST PRODUCTION 10/7/89 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing

DIST. 3

WELL STATUS (Producing or shut-in)

ST w/o pipeline

DATE OF TEST 10/24/89 HOURS TESTED 24 CHOKED SIZE 21/64 PROD'N. FOR TEST PERIOD Ø OIL—BBL. Ø GAS—MCF. 237 WATER—BBL. 41 GAS-OIL RATIO

FLOW. TUBING PRESS. 83 CASING PRESSURE 188 CALCULATED 24-HOUR RATE Ø OIL—BBL. Ø GAS—MCF. 237 WATER—BBL. 41 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation summary, completion summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.L. Hampton Sr. Staff

TITLE Admin. Supervisor DATE 12/5/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCOO

Florance M#3
Completion Summary

10/4/89 Acidizing with 4680 gal 15% HCL

10/5/89 frac down casing with 102418 gal 30# XLink gel
346000 # 12/20 sn
33600 # 40/70 sn.

AIR 57 BPM
AIP 700 psi

10/3/89 Perforate

2778'-2782'	w/4 JSPF .48 in diam.,	16 shots,
2797'-2803'		24
2805'-2813'		32
2825'-2841'		64
2843'-2850'		28
2868'-2878'		40
2940'-2965'		100

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Budget Bureau No. 1001-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. LEASE DESIGNATION AND SERIAL NO.

SF 078316

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. UNIT AGREEMENT NAME

4. NAME OF LEASE NAME

Florance M'

5. WELL NO.

3

6. FIELD AND FOOT, OR WILDCAT

Basin Fruitland Coal Gas

7. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 5, T30N, R9W

8. COUNTY OR

San Juan

9. STATE

N.M.

10. ELEVATION (OF, RKB, RT, OR, ETC.)

11. ELEV. CASINGHEAD

12. INTERVAL DRILLED BY

13. CABLE TOOLS

14. ROTARY TOOLS

15. WAS DIRECTIONAL SURVEY MADE

16. WAS WELL CORED

17. NO.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland	2742'	
				P. Cliffs	2979'	