

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-107
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

SF-080004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance R

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14, T30N-R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

19. ELEV. CASINOHEAD

6095' GR

23. INTERVALS DRILLED BY

yes

CABLE TOOLS

no

25. WAS DIRECTIONAL SURVEY MADE

no

27. WAS WELL CORED

no

29. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	262'	12 1/4"	180 sxs Cl B	0
5 1/2"	17#	3047'	7 7/8"	1st stge.) 210 sx Cl B,	0
				tail w/200 sxs Cl B, (2nd Stge.)	
				300 sx Cl B, tail W/60 sx Cl B.	

DV Tool Set @ 1791'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2715'	

31. PERFORATION RECORD (Interval, Depth, and Number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)
See Attached

AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION
10/10/90

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
SI/WO/Pipeline

DATE OF TEST
10/23/90

HOURS TESTED
24

CHOKER SIZE
1"

PROD'N. FOR TEST PERIOD
0

OIL—BBL.
0

GAS—MCF.
147

WATER—BBL.
24

GAS-OIL RATIO

FLOW. TUBING PRESS.
300

CASING PRESSURE
400

CALCULATED 24-HOUR RATE
0

OIL GRAVITY-API (CORR.)

ACCEPTED FOR RECORD

TEST WITNESSED BY

JAN 09 1991

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

Cement Reports

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED John Hampton

TITLE Sr. Staff Admin. Supv.

DATE 11/19/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Pictured Cliffs	2669' 2832'	

Perf:

10/7/90

2601'-2603', W/4 JSPF, .45" diam., 8 shots open.
2610'-2612', W/4 JSPF, .45" diam., 8 shots open.
2617'-2621', W/4 JSPF, .45" diam., 16 shots open.
2691'-2700', W/4 JSPF, .45" diam., 36 shots open.
2703'-2707', W/4 JSPF, .45" diam., 16 shots open.
2723'-2727', W/4 JSPF, .45" diam., 16 shots open.
2733'-2736', W/4 JSPF, .45" diam., 12 shots open.
2769'-2774', W/4 JSPF, .45" diam., 12 shots open.
2817'-2820', W/4 JSPF, .45" diam., 12 shots open.

Frac:

10/9/90

Frac down casing with 158000 gals Fresh Water, 10800# 40/70 sn,
97200# 20/40 sn, AIP 2390psi, AIR 74 BPM.