

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

TO TRANSPORT OIL AND NATURAL GAS	
1. Operator Amoco Production Co.	Well API No. 30-045-27416
Address P. O. Box 800, Denver, CO 80201	
Reason(s) for Filing (Check proper box) <div style="float: right; text-align: right;"> <input type="checkbox"/> Other (Please explain) </div>	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator _____	

II. DESCRIPTION OF WELL AND LEASE				
Lease Name Florance R	Well No. 4	Pool Name, Including Formation Basin Fruitland Coal Gas	Kind of Lease XXX Federal of XXXX	Lease No. SF-080004
Location				
Unit Letter	N	:	1010'	Feet From The S Line and 1730' Feet From The W Line
Section	14	Township	30N	Range 9W, NMMP, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
Amoco Production Co.			P. O. Box 800, Denver, CO 80201		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When?

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 7/13/90	Date Compl. Ready to Prod. 10/23/90		X	X					
Elevations (DF, RKB, RT, GR, etc.) 6095' GR	Name of Producing Formation Fruitland Coal	Total Depth 3050'					P.B.T.D. 3005'		
Perforations See Attached		Top Oil/Gas Pay 2601'					Tubing Depth 2715'		
					Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT				
12-1/4"	8-5/8"	262'			180 SXS C1 B				
7-7/8"	5-1/2"	3047'			(1st Stg) 210 SX C1 B, Tail				
	2-3/8"	2715'			w/ 200 SXS C1				
					(2nd Stg) 300 SX C1 B, Tail w/				
					60 SX C1 B				

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth, or be for a 2-hour test.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED

Choke Size
MAR 01 1991
Gas - MCF


OIL CON. DIV.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
147	24	0	0
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flowing	300	400	1"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
D. W. Whaley, Staff Admin. Supervisor
Printed Name Title
2/9/91 (303) 830-4280
Date Telephone

OIL CONSERVATION DIVISION

Date Approved MAR 01 1991

By W. J. Clark
Title **SUPERVISOR DISTRICT 13**

INSTRUCTIONS: This form is to be filed in compliance with Rule 110.

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.

Glenn R

Perf:

10/7/90

2601'-2603', W/4 JSPPF, .45" diam., 8 shots open.
2610'-2612', W/4 JSPPF, .45" diam., 8 shots open.
2617'-2621', W/4 JSPPF, .45" diam., 16 shots open.
2691'-2700', W/4 JSPPF, .45" diam., 36 shots open.
2703'-2707', W/4 JSPPF, .45" diam., 16 shots open.
2723'-2727', W/4 JSPPF, .45" diam., 16 shots open.
2733'-2736', W/4 JSPPF, .45" diam., 12 shots open.
2769'-2774', W/4 JSPPF, .45" diam., 12 shots open.
2817'-2820', W/4 JSPPF, .45" diam., 12 shots open.

Frac:

10/9/90

Frac down casing with 158000 gals Fresh Water, 10800# 40/70 sn,
97200# 20/40 sn, AIP 2390psi, AIR 74 BPH.