

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other coalbed
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REFR. ☐ Other 90 JAN 19 AM 10:56

2. NAME OF OPERATOR
Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR
P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 1370' FSL, 1210' FWL NW/5W

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

SF-078385

6. IF INDIAN, ALLIANCE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Thompson L5

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Sec. 34, T30N, R8W

12. COUNTY OR PARISH

San Juan NM

13. STATE

14. ELEVATIONS (OF, RKB, RT, GR, ETC.)

6322' GR.

15. DATE SPUEDD

8/8/89

16. DATE T.D. REACHED

8/11/89

17. DATE COMPL. (Ready to prod.)

11/26/89

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)

20. TOTAL DEPTH, MD & TVD

3273'

21. PLUG BACK T.D., MD & TVD

3261'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland 2900'-3018'

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC/GR/cal; DIL/SP/GR/Microlog.

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	272'	12 1/4"	285 SX CIB	0
7"	23#	2867	8 3/4"	510 SX CIB 65/35	0
				100 SX CIB portland	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2598'	3170'	100 SX		2 7/8"	2860'	

31. PERFORATION RECORD (Interval, size and number)

see attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

See attached

AMOUNT AND KIND OF MATERIAL USED

FEB 08 1990

OIL CON. DIV.

DIST. 3

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11/14/89		flowing					ST w/o pipeline	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11/26/89	24	45/64	→	0	537	13	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
22	70	→	0	537	13			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation summary, completion summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J.L. Hampton

Sr. Staff

TITLE Admin. Supervisor

ACCEPTED FOR 12/21/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WOOD

Sm

Thompson LS #3 (prev. Florance A#1) Completion Info.

perforate 11/10/89

2900' - 2904'	w/4 JSPF, .50 in. diam., 16 shots, open		
2920' - 2934'		56	
2952' - 2962'		40	
2965' - 2974'		36	
2995' - 3004'		36	
3007' - 3018'		44	

frac 11/11/89

frac down casing with 82500 gal. X-Link gel

28770 # 40/70 sn

290000 # 12/20 sn

screened out with 250000 # sn. in formation

AIR 55 BPM; AIP 1000 psi