

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Coal Seam
2. NAME OF OPERATOR Amoco Production Company ATTN: J. L. HAMPTON
3. ADDRESS OF OPERATOR P. O. Box 800 Denver, Colorado 80201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1830' FSL, 1810' FWL NE/SW
14. PERMIT NO. API
30-045-27430
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6275' GR

5. LEASE DESIGNATION AND SERIAL NO.
SF 080597
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Partner A
9. WELL NO.
14
10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal Gas
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec 28, T30N, R8W
12. COUNTY OR PARISH
San Juan
13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log (a/r).)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12 1/4" surface hole on 8/16/89 at 1500 hrs. Drilled to 282 '.
Set 9 5/8" 36# K55 surface casing at 282 '. Cemented with 250 SX CIB w/ 2% CaCl2. Circulated 20 BBLS to the surface.
Pressure tested casing to 1500 psi. Drilled a 8 3/4" hole to a TD of 2790 ' on 8/19/89. Set 7" 23# K55 production casing at 2790 '. Cemented with 500 SX CIB lead, 100 SX CIB tail. Circulated 32 BBLS good cement to the surface.

Rig Released at 2400 hrs. on 8/19/89.

10/25/89 Remedial Cement work:

1) Perf 2936-2937' w/ 4 JS PF .50 in diam, 4 shots
3046'-3047' w/ 4 JS PF .50 in diam, 4 shots

2) Set cmt retainer @ 2977.

3) Pump 50 SX CIB @ 2BPM, 500psi.

4) Spot balanced plug from 2745'-2414' w/ 50 SX CIB. Pressure test to 2000psi. Held.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

FEB 07 1990

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

ADMINISTRATIVE RECORD

SMW