

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Coal seam

2. NAME OF OPERATOR
Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR
P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1920' FSL, 1060' FWL

14. PERMIT NO. API
30-045-27431

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6143' GR

5. LEASE DESIGNATION AND SERIAL NO.
SF-080597

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hartner A

9. WELL NO.
12

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA
Sec. 27, T30N R8W

12. COUNTY OR PARISH
Sanguan

13. STATE
New Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) spud + set casing

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12 1/4 surface hole on 8/12/89 at 14:15 hrs. Drilled to 276'.
Set 9 5/8" 36# K-55 surface casing at 276'. Cemented with 255 sx ClBW/2% CaCl2. Circulated 20 BBLS to the surface.
Pressure tested casing to 1500 psi. Drilled a 8 3/4" hole to a TD of 2683' on 8/15/89. Set 7" 23# K55 production casing at 2682'. Cemented with 475 sx Class B, tail with 100 sx Class B. Circulated 20 BBLS good cement to the surface.

Rig released at 24:00 hrs. on 8/15/89.

RECEIVED
FEB 07 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED J.L. Hampton/cub

TITLE Sr. Staff Admin. Supv. DATE 12/20/89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE
DATE

*See Instructions on Reverse Side