

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ 90 JAN 15 AM 9:02 Other Coal Seam

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR

P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements)*

At surface

1920' FSL, 1060' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. API DATE ISSUED _____

30-045-27431

12. COUNTY OR PARISH
San Juan

13. STATE

N. Mex

15. DATE SFUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
8-12-89	9-26-89	11-2-89	6143' GR	

20. TOTAL DEPTH, MD & TVD 3108	21. PLUG BACK T.D., MD & TVD 3098	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS YSS	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	25. WAB DIRECTIONAL SURVEY MADE
2677'-2888' Fruitland Coal Gas	NO

26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
DIGL, SDL, MICRO, FR	NO

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36 ⁺ K55	276'	12 1/4"	255sx CLB w/ 2% CaCl ₂	-0-
7"	23 ⁺ K55	2682'	8 3/4"	475sx Class B, tail with 100.5x class B	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2407'	3108'	199		2 3/8"	2961'	

31. PERFORATION RECORD (Interval, size and number)	
<i>See attached</i>	

32.	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD)	AIR LOG AND KIND OF MATERIAL USED
<i>See attached</i>	FEB 07 1990
	OIL CON. DIV.
	DIST. 3

33.*		PRODUCTION					
DATE FIRST PRODUCTION 9-20-89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI waiting on pep	
DATE OF TEST 9/23/89	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. Ø	GAS—MCF. 10	WATER—BBL. Ø	GAS-OIL RATIO
FLOW. TUBING PRESS. 28	CASING PRESSURE 175	CALCULATED 24-HOUR RATE →	OIL—BBL. Ø	GAS—MCF. 10	WATER—BBL. Ø	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS
Deviation Summary Completion Summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. L. Hampton / CIB Sr. Staff
J. L. Hampton TITLE Admin. Supervisor DATE 12/20/89

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Formation Tops

Fru. 11nd 2690
pc 2904

DRODB
Final Report of Job
Denver Region

(,0) Date Job Finald 12/20/89 Lease Name and Well No. Gartner A 12
 (,1) ID 3108 Formation Truittland Coal
 PBID 3098 Present Operations Final Report

(Please fill out one of the following:)

Well Flac: 703173

or

Location: Section: _____ Township: _____ N/S Range: _____ E/W County: _____ State: _____

(,20) Current Well Activity Code (on back) 2
 Current Well Activity Code Date (1st day in above status) _____

(,29) Operations Completed Date 11/2/89 PxA Date (if applicable) _____

(,51) Top of Pay 2677' Base of Pay 2888'

(,52) Original Completion Date 11-2-89 Current Horizon Code 01
 (per 850 or 5580)

(,53) Perforations Depth: Top Bottom

<u>2677'</u>	<u>2682'</u>
<u>2692'</u>	<u>2695'</u>
<u>2698'</u>	<u>2700'</u>
<u>2729'</u>	<u>2734'</u>
<u>2782'</u>	<u>2796'</u>
<u>2804'</u>	<u>2807'</u>
<u>2825'</u>	<u>2837'</u>
<u>2877'</u>	<u>2888'</u>

cc Patti

(,62) After Job Status Codes (on back/GO .510) GSS
 Kind / Condition
 Est. Prod. Before Job _____ After Job 8/10/0
 BOPD / MCFD / BWPD BOPD / MCFD / BWPD
 Inj. Rate Before Job _____ After Job _____
 BOPD / MCFD BOPD / MCFD
 Date of Test (this job) 9/23/89 Length of Test 24
 Date of First Production (this job) 9/20/89

(,10)(,62) Workover Description (if applicable):

(,10)(,62) Completion/Recompletion Description (if applicable): (Include choke size and Oil Gravity API at temperature)

Dartner A #12

Perforate: 9-14-89

2677'-2682'	W/4 JSPF, .50" in diam, 20 shots open,
2692'-2695'	" 12 "
2698'-2700'	" 8 "
2729'-2734'	20
2782'-2796'	56
2804'-2807'	12
2825'-2837'	48
2877'-2888'	44

Acidize: 9-15-89

Acidize with 660 gal 15% HCL

Trac: 9-16-89

Trac with 104700 gal 30# X-linked gel,

26945# 40/70 SN.

246055# 12/20 SN.

AIP 2200 psi, AIR 55 BPM.