Form 3160-3 (November 1983) (formerly 9-331C)

Title 18 U.S.C

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT SF-079047 Mn-03402 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN [PLUG BACK 🗌 San Juan 32-8 Unit b. TYPE OF WELL WELL SINGLE -MULTIPLE 8. FARM OR LEASE NAME WELL X OTHER 2. NAME OF OPERATOR San Juan 32-8 Unit 9. WELL NO. Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR #207 10. FIELD AND POOL, OR WILDCAT 3539 East 30th Street - Farmington, NM 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Basin Fruitland Pool 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1125' FSL & 1850' FWL SE/4 SW/4 ~ At proposed prod. zone Sec. 22, T31N, R8W Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE 6 miles northwest of Navajo Dam, New Mexico San Juan New Mexico 15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 1125' 320 840 (Also to nearest drig, unit line, if any) 18. DISTANCE FROM TROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 300' 3228 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* This action is subject to technical and sing and cementing program procedural review pursuant to 43 CFR 3165.3 6324' GR 8-28-89 SUBJECT TO COMPLIANCE WITH ATTACHED and appeal pursuant to 48 CER 3165 pt FOOT SIZE OF HOLE SETTING DEPTH GENERAL REOLHREMENISTAT 13-1/2" 9-5/8" 195 cu.ft. 36# K - 55200' 7" 8-3/4" 20# K-55 29121 221 cu.ft. 5-1/2" 6-1/4" 23# P110 2812'*-*3228 None Plan to drill Fruitland Formation from 2932' to 3228' and complete open hole with a perforated liner in coal zones. The west half of Section 22 is dedicated to this well.

Zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program. If any.

24.

SIGNED J.R. Vaughan

(This space for Federal or State office use)

APPROVED

APPROVAL DATE

APPROVAL DATE

*See Instructions On Reverse Side

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102

Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT I O. Drawer DD, Artesia, NM 88210

P.O. But 1980, Hobbs, NM 88240

1980 2310

2640

1650

1320

330

660

990

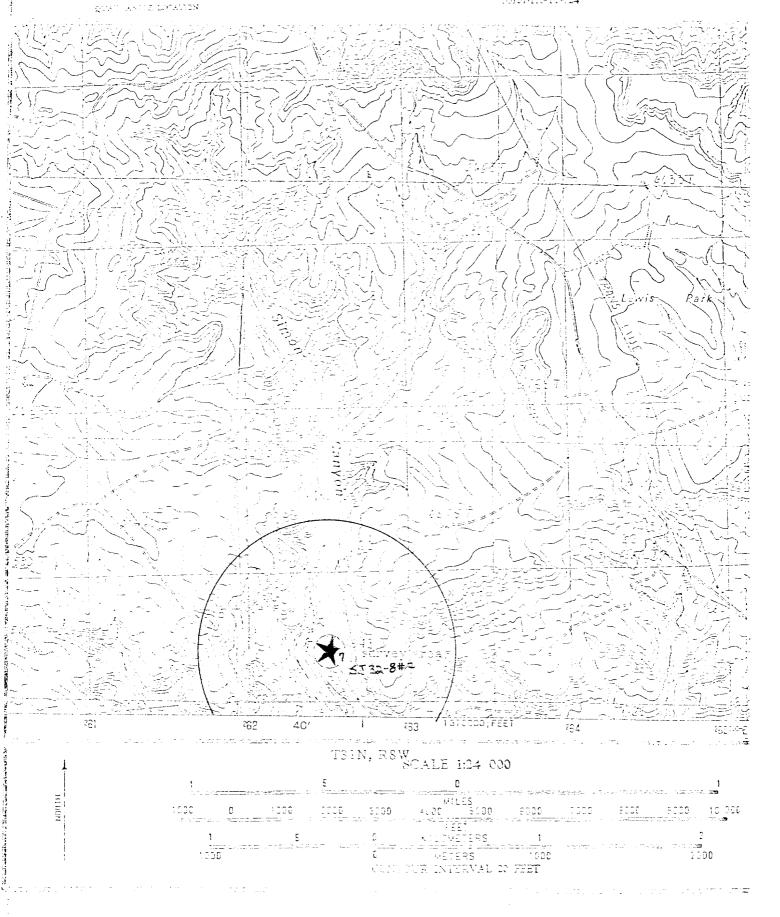
WELL LOCATION AND ACREAGE DEDICATION PLAT

000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Well No. Operator 207 San Juan 32-8 Northwest Pipeline Corporation County Unit Lotter Section Township San Juan 8 West 31 North 22 NMPM Actual Footage Location of Well: 1850 1125 feet from the South feet from the line line and Dedicated Acreage: Pool Ground level Elev. Producing Formation 320 Basin Fruitland Pool 6324 Fruitland 1. Outline the acreage dedicated to the subject well by colored peacil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Unitization X Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION** I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Signature Printed Name Jeff <u>Vaughan</u> Position Prod. & Drlg. Eng Northwest Pipeline Corp 7/25/89 SURVEYOR CERTIFICATION Section I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Signature & 1850 1000 500

1500

ANASTACI' SPRING, N. MEX.COLO. PROVISIONAL EDITION 1985

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