

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-03402

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-8 Unit

8. FARM OR LEASE NAME

San Juan 32-8 Unit

9. WELL NO.

#207

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22N, T31N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

3539 East 30th Street - Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

SE/SW 1125' FSL & 1850' FWL

14. PERMIT NO.

API #30-045-27447

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6324' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF

FRACTURE TREATMENT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-12-89: MOL & RU. Drilled MH & RH.

11-13-89: Spudded well at 0000 hrs 11/13/89. Drilled w/ spud mud. Ran 5 jts (224') 9-5/8", 32.3#, H-40, ST&C Lonestar ERW casing. Set at 237' KB. Cemented w/ 164 sx (195 cu.ft.) C1 "B" w/ 3% CaCl₂ & 1/4# cele-flake/sk. Displaced w/ 17 bbls of water. Circulated 10 bbls cement. Plug down at 0715 hrs 11/13/89. WOC 12 hrs. NU BOP & pressure tested 9-5/8" casing, blind rams & pipe rams to 1500 psi for 30 min, held ok.

11-14-89: Trip for bit #2. One cone missing.

11-15-89: Working past junk w/ bit #3.

11-16-89: Drilling w/ Benex. TD'd well w/ mud. Circulated and conditioned hole. TOH LDDP & DCs. RU casers & ran 71 jts (3037') 7", 23#, K-55, LT&C, CF&I smls csg. Set at 3050' KB. FC at 3006' KB. Cemented w/ 350 sx (725 cu.ft.) C1 "B" 65/35 poz w/ 12% gel & 1/4# cele-flake/sk. Tailed w/ 75 sx (89 cu.ft.) C1 "B" w/ 1/4# cele-flake/sk. Displaced w/ 119 bbls wtr. Did not circulate cmt. Good circulation throughout job. Plug down at 0200 hrs 11/17/89. Rig released at 0600 hrs 11/17/89. Ran temperature survey & found TOC at 600' (Ojo Alamo at 2030').

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE Production Assistant

MAR 27 1990-17-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.