DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator		Well A	
Northwest Pipeline Co	rporation		30-045-27447
Adress .	T por a c ron		
3539 East 30th Street	; - Farmington, NM 87	401	
eason(s) for Filing (Check proper bax)		Other (Please explain)	
lew Well	Change in Transporter of:		•
ecompletion	Oil Dry Gas 🖳	•	
Thange in Operator	Casinghead Gas 🔲 Condensate 🔲		
change of operator give name			
I. DESCRIPTION OF WELL A	ND LEASE	T Via	of Lease No.
ease Name	Well No. Pool Name, Includi		Federal ox Res NM 03402
San Juan 32-8 Unit	#207   Basin Fr	ruitland Coal XXXX	7
Location	1105	South in and 1850 Fe	el Emm The West Line
Unit Letter N	: 1125 Feet From The	South Line and 1850 Fe	et From The West Line
Section 22 Township	31N Range 8V	NMPM. San Jua	County
Section 22 Township	31N Range 80	, juiling	
II. DESIGNATION OF TRANS	PORTER OF OIL AND NATU	RAL GAS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved	copy of this form is to be sent)
Tallo de Madionidos 11-in-portos es est			
Name of Authorized Transporter of Casingh	ead Gas or Dry Gas X	Address (Give address to which approved	copy of this form is to be sent)
Northwest Pipeline Corporation 3539 East 30th - Farmington, NM		rmington, NM 87401	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	7
tive location of tanks.	N 22 31N 8W		
f this production is commingled with that fr	om any other lease or pool, give comming	ling order number:	
V. COMPLETION DATA	•		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completion -	(X)   X	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-13-89	12-8-89	3223' KB	3220' KB
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6337' KB 6324' GR	Basin Fruitland Coal	2950'	3195' KB
Perforations			Depth Casing Shoe
2950'-3219'			3049' KB
	TUBING, CASING AND		T CLOVE OF LIFT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	CASING & TUBING SIZE 9-5/8"	DEPTH SET	164
12-1/4" 8-3/4"	CASING & TUBING SIZE 9-5/8" 7"	237 ' 3050 '	164 425
12-1/4"	CASING & TUBING SIZE 9-5/8" 7" 5-1/2"	237' 3050' 3222'	164
12-1/4" 8-3/4" 6-1/4"	CASING & TUBING SIZE 9-5/8" 7" 5-1/2" 2-7/8"	237 ' 3050 '	164 425
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



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