

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE FARMINGTON RESOURCE AREA

1. Type of Well: oil well \_\_\_\_\_ gas well ☒ other \_\_\_\_\_

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

2505' FNL, 1810' FEL  
Section 19, T31N, R7W

5. Lease Designation & Serial #: SF080557

6. If Indian, Allottee/Tribe Name

7. If Unit or CA, Agmt. Design: Northeast Blanco Unit

8. Well Name and No.: N.E.B.U.# 459

9. API Well No.: 30-045-27448

10. Field & Pool/Expltry Area: Basin Fruitland Coal

11. County or Parish, State: San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: CEMENTING

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 4-22-90 Spud 12-1/4" surface hole at 10:15 a.m., 4-21-90. Lost 200 Bbls mud at 100', mix 30% LCM. Drill to 618'.
- 4-23-90 Run 14 jts (597.92') 9-5/8" 36# K-55 casing, set at 610'. Cement with 375 sx (442.5 cf) Class B with 2% CaCl<sub>2</sub> and 1/4 #/sk cellophane flake. Displace with 44 Bbls water. Circulate 46 Bbls cement to surface. Good circulation throughout. Plug down at 7:50 a.m., 4-22-90. WOC 12 hours. Pressure test 9-5/8" casing and BOP to 600 psi for 30 minutes - held OK.
- 4-25-90 Drill to 3060'. Run 70 jts (3049.47') 7" 23# K-55 casing, set at 3061'; insert float at 3016'. Cement with 440 sx (726 cf) Class G 65/35 Poz with 6% gel and .6% D112 and 1/4 #/sk D29. Tail with 125 sx (147.5 cf) Class G neat with 1/4 #/sk D29. Displace with 120 Bbls water. Circulate 10 Bbls cement to surface. Good circulation throughout. Plug down at 9:45 p.m., 4-24-90. Did not bump plug, released pressure, float held.

14. I hereby certify that the foregoing is true and correct.

Signed: William F. Clark WILLIAM F. CLARK

Title: OPERATIONS MANAGER Date: 2 May '90

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved By \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

MAY 08 1990

FARMINGTON RESOURCE AREA

BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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