

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102						OGRID Number 006137		
Contact Party Diana Booher						Phone 405-235-3611		
Property Name Northeast Blanco Unit						Well Number 459	API Number 30-045-27448	
UL 6	Section 19	Township 31N	Range 7W	Feet From The 2505	North/South Line NORTH	Feet From The 1810	East/West Line EAST	County SAN JUAN

II. Workover

Date Workover Commenced: 10/8/98	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: 11/8/98	This well produced from the Fruitland Coal prior to workover; no change following workover.

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
) ss.
County of Oklahoma)
Diana Booher, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Diana S. Booher Title Senior Engineering Technician Date Aug. 17, 1999
SUBSCRIBED AND SWORN TO before me this 17th day of August, 1999.

S.K. Huddell
Notary Public

My Commission expires: 6-19-03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 11/8, 98.

Signature District Supervisor <u>SS. J</u>	OCD District <u>3</u>	Date <u>9/30/99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

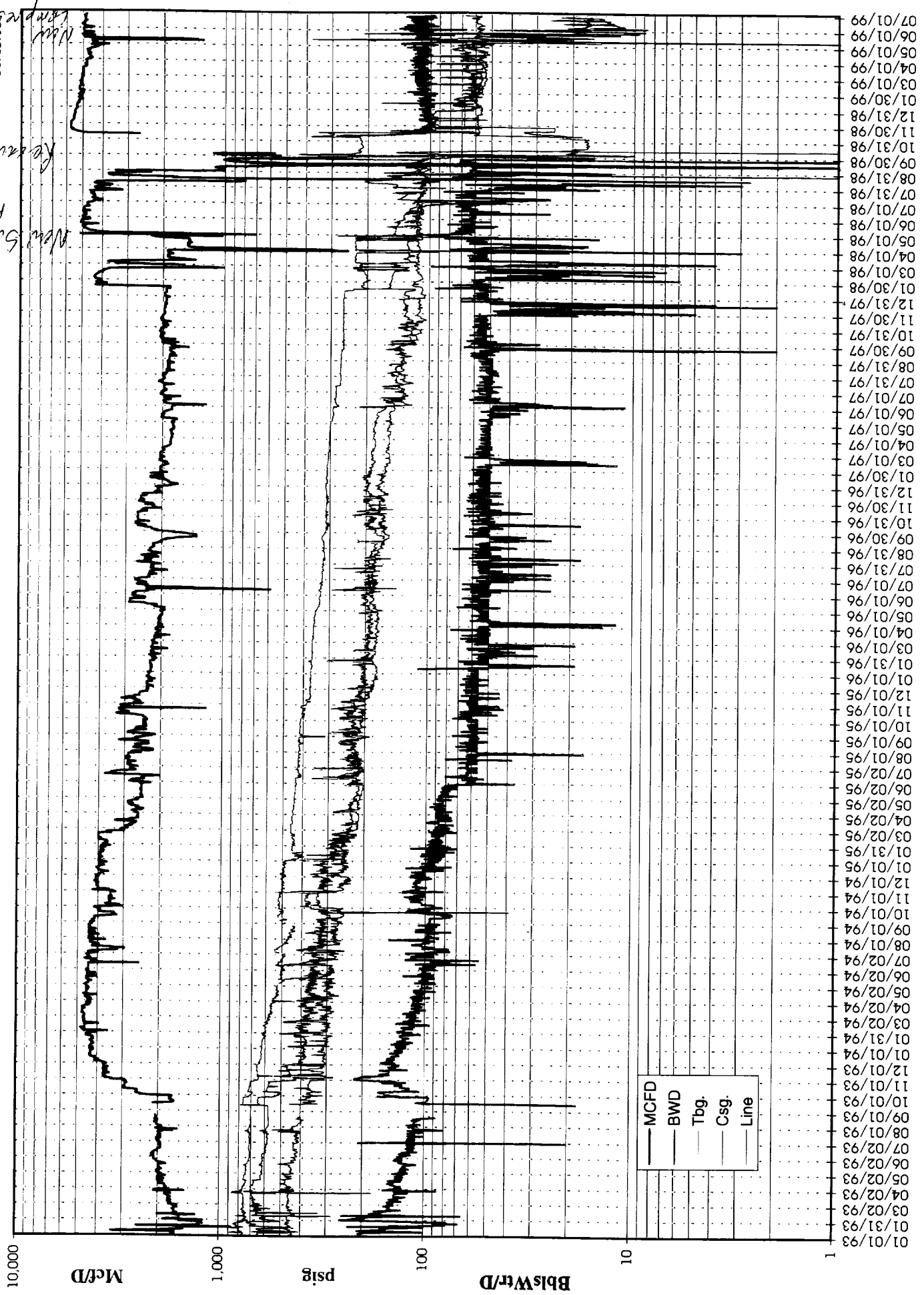
Lease 296000	State- Prod	Oil	Cumulative	Gas	Cumulative	NGL	Cumulative	Water	Cumulative	Lease	Days on
County Date	BBLs	BBLs	Oil BBLs	MCF	Gas MCF	Gal	NGL Gal	Volume BBLs	Water BBLs	Use Gas	Line
Lease 296000 NEBU FC XPA											
NM-045 296000-459 NEBU FC 459											
10/97	0	0	0	63,392	5,928,317			1,645	373,353	260	31
11/97	0	0	0	60,554	5,988,871			1,593	374,946	252	30
12/97	0	0	0	61,647	6,050,518			1,072	376,018	260	31
*** Totals ***											
Year	0	0	0	185,593	6,050,518	0	0	4,310	376,018	772	92
01/98	0	0	0	85,930	6,136,448			1,752	377,770	260	31
02/98	0	0	0	104,252	6,240,700			1,036	378,806	235	28
03/98	0	0	0	68,033	6,308,733			1,437	380,243	252	30
04/98	0	0	0	47,162	6,355,895			1,439	381,682	218	26
05/98	0	0	0	142,457	6,498,352			2,068	383,750	252	30
06/98	0	0	0	148,047	6,646,399			1,849	385,599	252	30
07/98	0	0	0	115,586	6,761,985			1,759	387,358	260	31
08/98	0	0	0	89,971	6,851,956			1,155	388,513	210	25
09/98	0	0	0	25,928	6,877,884			1,537	390,050	193	23
10/98	0	0	0	4,513	6,902,397			372	390,422	34	4
11/98	0	0	0	101,747	6,997,884			2,385	392,807	159	19
12/98	0	0	0	170,648	7,104,142			3,223	396,030	2,596	31
*** Totals ***											
Year	0	0	0	1,124,274	7,174,792	0	0	20,012	396,030	4,921	308
01/99	0	0	0	162,057	7,336,849			3,293	399,323	2,264	31
02/99	0	0	0	144,690	7,481,539			3,079	402,402	2,155	28
03/99	0	0	0	151,860	7,633,399			3,468	405,870	2,588	31
04/99	0	0	0	115,048	7,768,447			3,342	409,212	2,223	30
05/99	0	0	0	131,550	7,899,997			3,472	412,684	2,082	28
06/99	0	0	0	148,481	8,048,478			3,354	416,038	4,426	30
*** Totals ***											
Year	0	0	0	873,686	8,048,478	0	0	20,008	416,038	15,738	178
Sub	0	0	0	2,183,553	8,048,478	0	0	44,330	416,038	21,431	578
Well	0	0	0	2,183,553	8,048,478	0	0	44,330	416,038	21,431	578
Lease	0	0	0	2,183,553	8,048,478	0	0	44,330	416,038	21,431	578

Cumulative totals may reflect volumes not shown

NEBU #459

PUMP MESA

DAILY PLOT



07/20/98
11:45:16
New Camp

JUN 17 1999 DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993DEVON ENERGY
CORPORATIONSUPPLEMENTARY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3811

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2505' FNL / 1810' FEL, Section 19, T31N, R7W

5. Lease Designation and Serial No.

SF-080557

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Northeast Blanco Unit

8. Well Name and No.

NEBU #459

9. API Well No.

30-045-27448

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other CMB Re-cavitation

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Re-cavitation operations commenced on 10/8/98 and ended on 11/8/98. The 5 1/2" uncemented, preperforated liner was installed. Top of liner hanger at 3019'; bottom of liner bit shoe at 3381'. 2 7/8", 6.5# / ft, J-55 tubing set at 3334'.

RECEIVED
BLM
99 JUN 11 AM 10:13
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Diana Booher

Title

Diana Booher

Sr. Engineering Tech.

Date June 8, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side
U. S. DEPARTMENT OF THE INTERIORFARMINGTON FIELD OFFICE
BY *[Signature]*