

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

3539 E. 30th St. Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

940' FNL 1930' FEL NW/4, NE/4

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 35 miles to Ignacio, Colorado

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

940'

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

+

3000'

16. NO. OF ACRES IN LEASE

N/A 3460-23

19. PROPOSED DEPTH

3230'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6425' GR DRILLING OPERATIONS AUTHORIZED ARE

22. APPROX. DATE WORK WILL START\*

3-1-89

23. SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS" PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	32.3#	200'	125 cu. ft.
8-3/4"	7"	20#	3037'	170 cu. ft.
8-1/4"	5-1/2"	23#	3230'	Open hole completion

This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal pursuant to 43 CFR 3165.4.

The E/2 of Section 9 is dedicated to this well.

RECEIVED  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO  
03 DEC 22 PM 1:00

RECEIVED  
MAY 17 1989  
OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Mike Turnbaugh*  
Mike Turnbaugh

TITLE

Senior Engineer

DATE

12-19-88

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ch-1

*ALL C-109 FOR NISL*  
*(Signature)*

WMOCC

\*See Instructions On Reverse Side

APPROVED  
AS AMENDED

MAY 10 1989

*(Signature)*  
AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102  
Revised 10-1-78STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section.

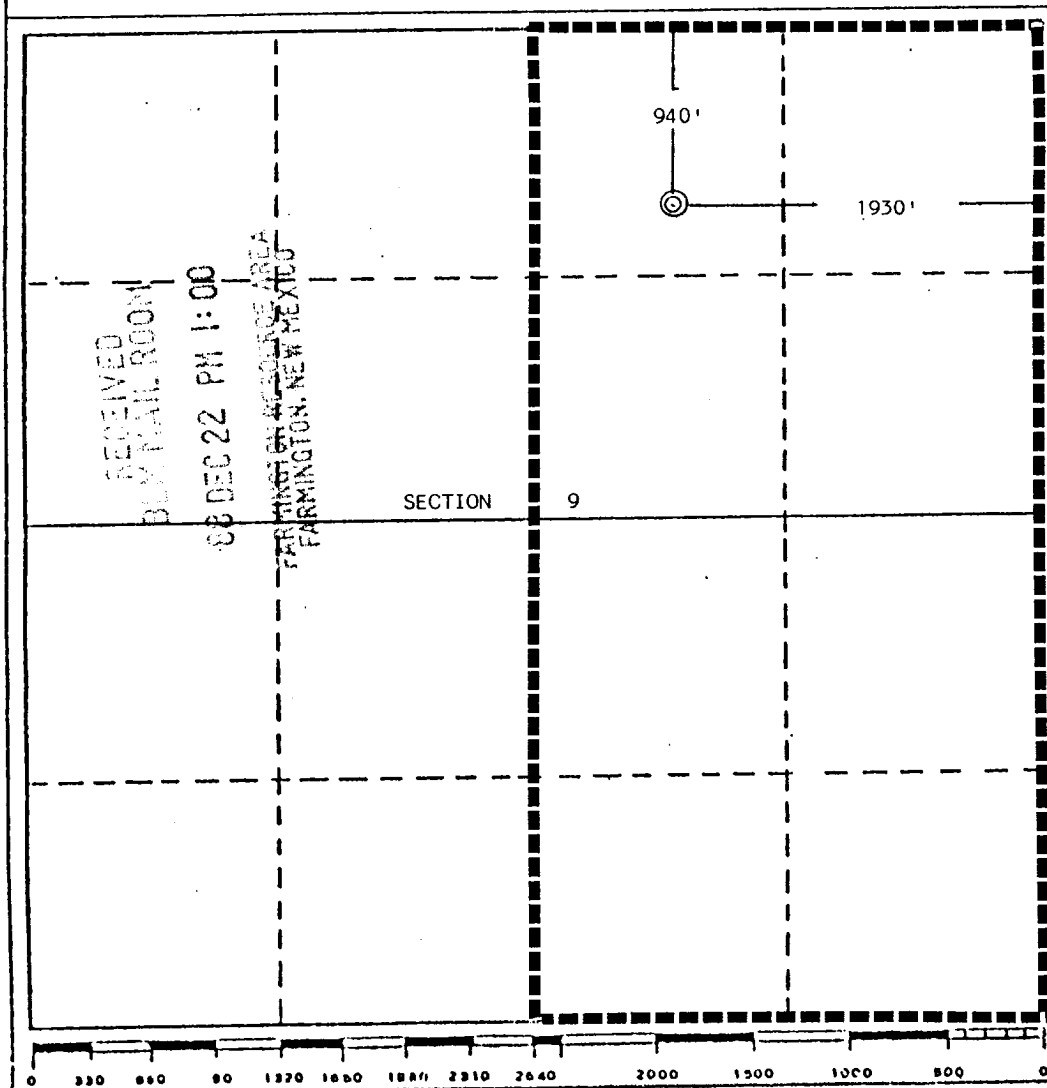
Operator Northwest Pipeline Corporation			Lease Rosa Unit			Well No. 235		
Unit Letter B	Section 9	Township 31 North	Range 6 West	County San Juan				
Actual Footage Location of Well: 940 feet from the North line and 1930 feet from the East line								
Ground Level Elev. 6425	Producing Formation Fruitland		Pool Basin Fruitland Pool		Dedicated Acreage: 320 Acres			

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Mike Turnbaugh*  
Name  
Mike Turnbaugh

Position  
Senior Engineer

Company  
Northwest Pipeline Corp.

Date  
11-1-88

I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
September 27, 1988

Registered Professional Engineer  
and/or Land Surveyor

Certificate No. 5979  
Edgar L. Risenhoover, L.S.

57°30'

4092

4091

4090

T 32 N

T 31 N

4089

55

4088

4457' NE  
(BURNT MESA)

NORTHWEST PIPELINE CORP.

ROSA UNIT 235

940' F/NL 1930' F/EL  
Sec. 9, T-31-N, R-6-W, NMPM  
San Juan County, New Mexico

