

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals.

RECEIVED
BLM

JUN 18 PM 12:44

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 561-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
890' FNL & 1765' FEL, NW/4 NE/4, SEC 9 T31N R6W

5. Lease Designation and Serial No.
SF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #235

9. API Well No.
30-045-27453

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
SAN JUAN, NM

RECEIVED
AUG 06 1999
OIL CON. DIV.
DIST. 3

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Sidetrack and Cavitate Complete</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-30-1999 Load out equip, road rig to loc. RU rig & spot equip. Blow well down, NDWH, NUBOPs & blooie line. Unseat donut, TOOH w/prod tbg. WL set 4 1/2" CIBP @ 3050'. Tally in w/6 1/4" mill 10 4 3/4" DC'S & 80 jts 3 1/2" drill pipe. Tag TOL @ 2845'. Load csg w/prod wtr & break circ. Mill out liner hanger f/2845'- 2853'. Circ bottoms up. Hang swivel back. No gauge.

5-01-1999 TOOH w/6 1/4" mill. TIH w/5 1/4" mill. Mill out 9' of 4 1/2" liner w/prod wtr & start plugging off. Work mill & circ clean. Unload csg w/air. Mill out 2' of liner w/25 bph air/soap mist & plug off. Work mill & circ clean. TOOH w/5 1/4" mill. TIH w/6 1/4" mill, mill on & spud on trash on liner, mill out 5' of liner to 2869'. TOOH w/6 1/4" mill. TIH w/5 1/4" mill & cut 28' liner.

5-02-1999 Mill out 103' of csg to 3000' circ clean. TOOH w/mill. TIH w/6 1/4" bit & string mill, tag cmt @ 2862'. Drill out & mill out cmt f/2862'- 3000' circ clean. TOOH w/bit. Set 7" CIBP @ 3000'. TIH w/5 1/2" whipstock w/6 1/4" starting mill. Mill 18" of window.

5-03-1999 TOOH w/5 1/2" starting mill. TIH w/6 1/4" window mill & 6 1/4" string mill. Mill & dress up window f/2981'- 2990', drill 6' of open hole. TOOH w/mills. TIH w/6 1/4" bit & 6 1/4" near bit stabilizer, survey @ 2965'= 1 deg. Drig f/2996'- 3090', survey @ 3090= 7 deg. Drig f/3090'- 3218' (TD). TOOH w/bit. TIH w/6 1/4" by 9 1/2" underreamer. Underream f/2995'- 3143'

Continued on Reverse Side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross Title Production Analyst Date June 16, 1999
TRACY ROSS

(This space for Federal or State office use)

Approved by _____ Title _____ Date ACCEPTED FOR RECORD
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States false or fraudulent statements or representations as to any matter within its jurisdiction.

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or Smv 1999

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5-04-1999 Underream to TD @ 3218', circ clean. TOOH w/underreamer. TIH w/6 1/4" bit to 2965'. 2 hr natural build up = 25 psi. Tag 1' of fill & CO. PU bit. Surge well f/2934'.

5-05-1999 Surge well f/2934' w/5 bph air/soap mist. Pressure @ 1200 - 1600 psi. Ret's air/soap mist, trace gas. Tag 1' of fill & CO. Surge well f/3121' (12 times) w/5 bph air/soap mist. Tag 30' of fill & CO. PU bit to 3121'. Surge 2 times. No gauge.

5-06-1999 Surge well f/3121' (11 times) pres @ 1500 psi, ret's gas & air/soap mist, flow natural after each surge. Natural surge (3 times) 2 hr pres build up = 230 psi, ret's gas & mist, flow nat 1 hr each surge. No gauge.

5-07-1999 Tag 20' of fill & CO. Blow well f/3218', ret's lt-med coal 1/8" to 1/4" in size. PU bit to 3121'. Flow natural. Gauge well on 1" line, all gauges dry, gauge = 81 mcf/d. Surge f/3121 w/5 bph air/soap mist (8 times) ret's gas/air mist.

5-08-1999 Run 2 energized surges, pres up to 1950 psi, surge & flow nat 1 hr after each. Tag 20' of fill & co. Blow well f/3218' w/5 bph air/soap mist, run 8 bbl sweeps, ret's med-hvy coal = 1/8" to 3/4". Blow well dry. PU bit to 3121' & natural surge. No gauge

5-09-1999 Natural surge. Tag 45' of fill & co. Blow well f/3218' w/5 bph air/soap mist, run 8 bbl sweeps, ret's med coal = 1/4" to 1" in size. PU bit to 2965'. Run 7 energized surges f/2965' ret's lt coal, gas & air mist. No gauge.

5-10-1999 Tag 31' of fill & co. Blow well f/3218' w/5 bph air/soap mist, run 8 bbl sweeps ret's med-hvy coal = 1/4" to 1 1/2" in size. PU bit to 2965'. Flow natural. Gauge well on 1" open line = 145 mcf/d. Surge well natural (2 times) 2 hr SI pres = 160 psi. Surge (3 times) w/5 bph air/soap mist @ 1900 psi, ret's lt coal fines & gas/air mist. Gauge = 145 mcf/d

5-11-1999 Surge well f/2965' (7 times) w/10 bbls ahead & pres to 1750 psi, ret's lt-med coal fines. Tag 12' of fill & co. Blow well f/3218' w/5 bph air/soap mist, ret's lt-med coal = 1/8" to 3/4" in size. Blow well dry. PU bit to 2965'. Surge well (4 times) w/10 bbls ahead & press @ 1800 psi, ret's lt-med coal fines & coal dust

5-12-1999 Surge well f/2965' (4 times) w/10 bbls ahead & pres to 1700 psi, ret's lt coal fines. Natural surge (2 times) 4 hr pres build up = 400 psi. Tag 25' of fill & CO, ret's lt-med coal = 1/8" to 1/2" in size. PU bit to 2965'

5-13-1999 Surge f/2965' w/ 10 bbls ahead, pres to 1700 psi, ret's lt coal, gas & air mist. Flow natural. Gauge well on 2" open line all gauges lt mist & avg 408 mcf/d. Natural surge (2 times) 4hr pres build up = 455 & 400 psi. Tag 30' of fill & CO. PU bit to 2965'. SI for natural build up.

5-14-1999 Natural surge, 4 hr build up = 380 psi ret's lt coal fines gas/soap mist. Surge w/air only pres up to 1600 psi, ret's lt coal fines, black wtr, gas/air mist. Surge (5 times) w/10 bbls ahead pres up to 1650 psi, ret's med-hvy coal = dust to 1/4" in size. No gauge.

5-15-1999 Surge well f/2965' w/10 bbls ahead & 1680 psi ret's med-hvy coal, flow nat & bridge off. Blow well w/5 bph air/soap mist ret's hvy coal. Tag 55' of fill @ 3163'. Co to td w/5 bph air/soap mist. Blow well f/3218' w/5 bph air/soap mist, ret's med-hvy coal = dust to 1/2" in size. Blow well dry. PU bit to 2965'. Natural surge, 1 hr build up = 100 psi, flow nat. Gauge well on 1" line, all gauges dry & avg 242 mcf/d. Surge natural. No gauge

5-16-1999 Surge f/2965 (2 times) w/10 bbls ahead & pres to 1650 psi, ret's med-hvy coal. Blow well w/5 bph air/soap mist, ret's med-hvy coal = dust to 1/4" in size. Surge well (5 times) w/ 10 bbls ahead & pres to 1600 psi, flow natural & bridge off. TIH & tag bridge @ 3105' & co. Cont in w/bit & tag 50' of fill @ 3168' co to td w/8 bph air/soap mist, ret's black wtr, hvy coal = dust to 1/2" in size. No gauge.

5-17-1999 Blow well f/3218' w/5 bph air/soap mist, rets lt-med coal = dust to 1/4" in size. PU bit to 2965'. Surge well (8 times) w/10 bbls ahead & 1 gal soap, press up to 1550 psi, well is starting to break over @ 1540 psi, flow natural 1 hr after each surge, ret's lt-med small coal fines. No gauge.

5-18-1999 Tag 50' of fill & co. Blow well f/3218' w/8 bph air/soap mist, ret's lt-med coal = dust to 1/4" in size. Blow dry & PU bit to 2965'. Surge well w/air only pres up to 1200 psi, flow nat 1 hr. Gauge well on 1" line, all gauges dry & avg 331 mcf/d. Natural surge, 3 hr build up = 320 psi ret's gas/soap mist. Surge (3 times) w/10 bbls ahead & 1 gal soap, pres up to 1500 psi, flow nat 1 hr after each surge, ret's lt-med coal fines & gas/air mist. Gauge @ 331 mcf/d

5-19-1999 Surge well f/2965' w/10 bbls ahead & 1/2 gal soap, ret's lt coal, flow natural. Tag 35' of fill @ 3183', CO to TD w/10 bph air/soap mist ret's lt-med coal = dust to 1/4" in size. Blow well f/td w/8 bph air/soap mist, run 8 bbls sweeps, ret' lt coal = dust to 1/8". Blow well dry w/air. TOH w/dc's LD same. C/O rams

5-20-1999 Make up hanger & TIH w/5 1/2' liner. Work thru bridge @ 3203'. Hang liner off @ 2932' = 48' of overlap. PBD = 3217'. Load liner w/8 bbls prod wtr. TOH LD w/3 1/2" DP & setting tool. Perf Fruitland Coal intervals 3086'-3102', 3128'-3180' & 3206'-3215' 4 spf w/.75" dia holes (308 holes ttl). Tally in w/2-3/8" prod tbg. Unload csg w/air. Land tbg in hanger @ 3193' KB. ND BOP's, NUWH. Final gauge on 1" avg 301 mcf/d. RD rig & equip