

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Union Texas Petroleum Corp.	8. FARM OR LEASE NAME Johnston Federal
3. ADDRESS OF OPERATOR P.O. Box 2120 Houston, TX 77252-2120	9. WELL NO. 26
10. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1530 FNL & 1230 FEL	10. FIELD AND POOL, OR WILDCAT Basin (Frt Coal)
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6601
	11. SEC., T., R., M., OR NEAR AND SURVEY OR AREA 7-31N-9W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Amend location <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and space pertinent to this work.) *

The approved location is 1550' FNL & 1245 FEL, but in order to safely position the drilling rig structure, this location was adjusted to the North & East 15 to 20 feet. Corrected plats are attached.

RECEIVED
JUL 9 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce T. White TITLE Reg. Permit Coord. DATE 6/1/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE APPROVED

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions on Reverse Side

JUL 12 1990
J. A. Feltner
AREA MANAGER

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

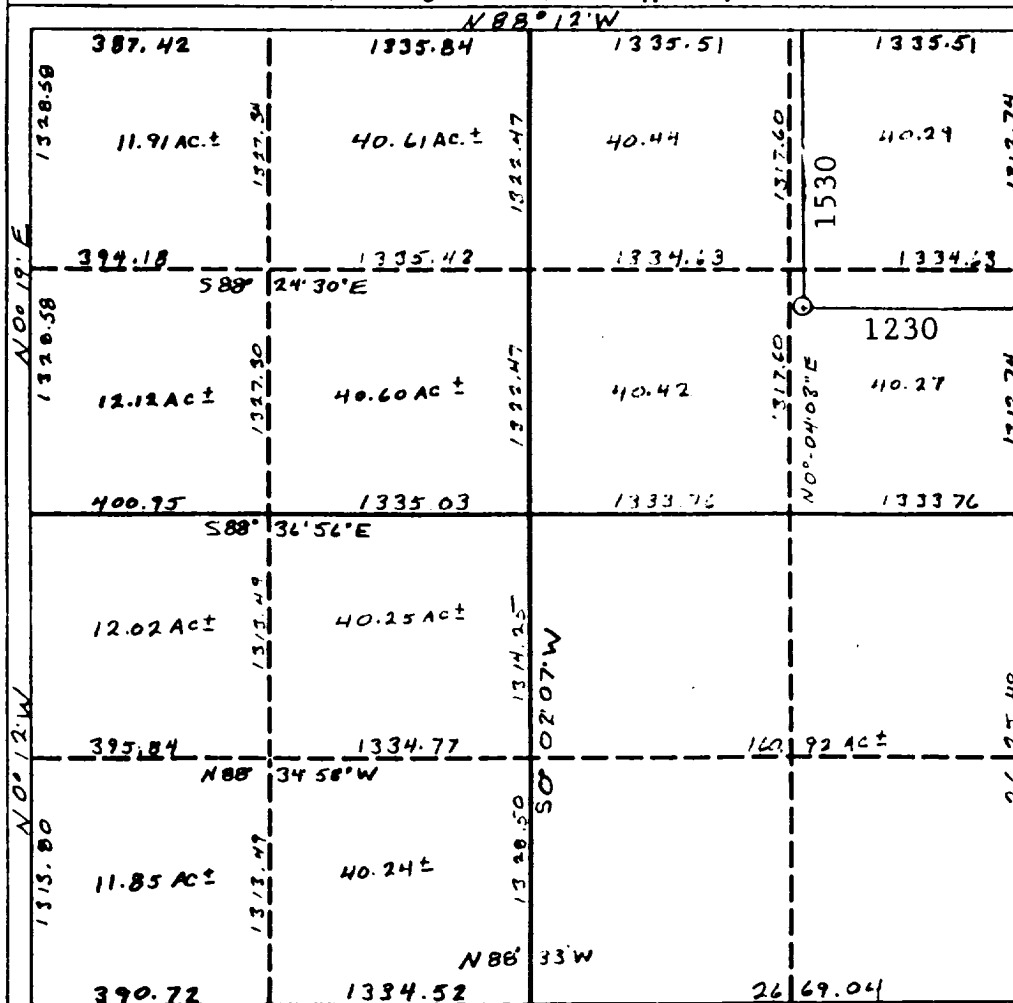
OIL CON. DIV.
DIST. 3

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator UNION TEXAS PETROLEUM			Lease JOHNSTON FEDERAL		Well No. 26
Unit Letter H	Section 7	Township 31N	Range 9W	County San Juan	
Actual Footage Location of Well: 1530 feet from the North line and 1230 feet from the East line					
Ground level elev. 6601		Producing Formation Frt Coal		Pool Basin	Dedicated Acreage: 266.7 N2 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Ken E. White*
Printed Name **Ken E. White**
Position **Reg. Permit Coord.**
Company **Union Texas Petroleum**
Date **6/1/90**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **March 8, 1990**
Signature & Seal of Professional Surveyor
NEW MEXICO
9672
Eric L. Tull
Certified Professional Land Surveyor

RECEIVED
JUN 10 1964

OIL CON. DIV.
FBI

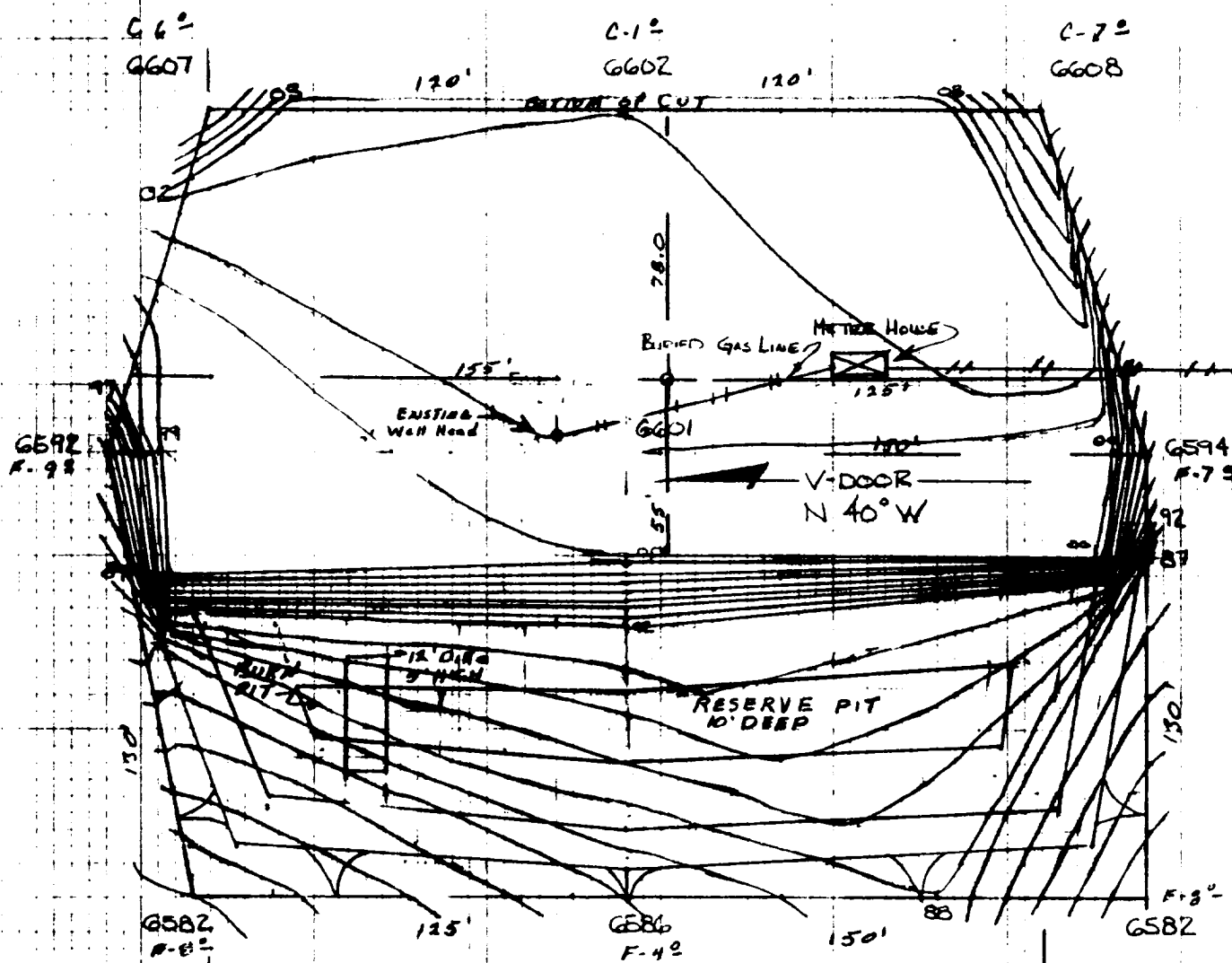
UNION TEXAS PETROLEUM CORPORATION

SCALE: 1" = 50'

Contour Int. = 1'

JOHNSTON FEDERAL #26
1530 F/NL & 1230 EL
Sec. 7 T31N R9W N.M.P.M.
San Juan County, N.M.

PAD LAYOUT AND TOPOGRAPHY



UNION TEXAS PETROLEUM

JOHNSTON FEDERAL #26

O-CUT & Fill STA.

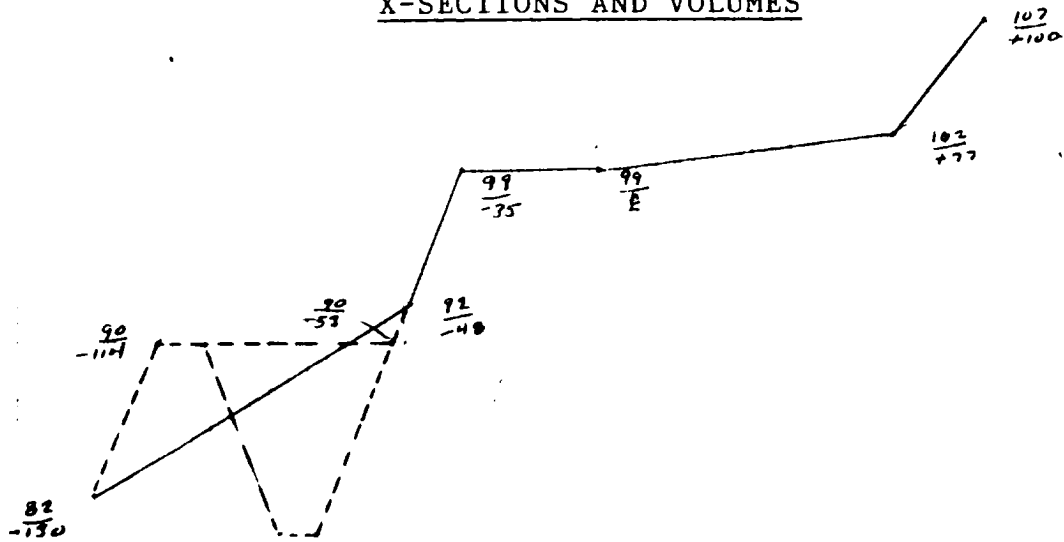
X-SECTIONS AND VOLUMES

GROUND ELEV. 6601'

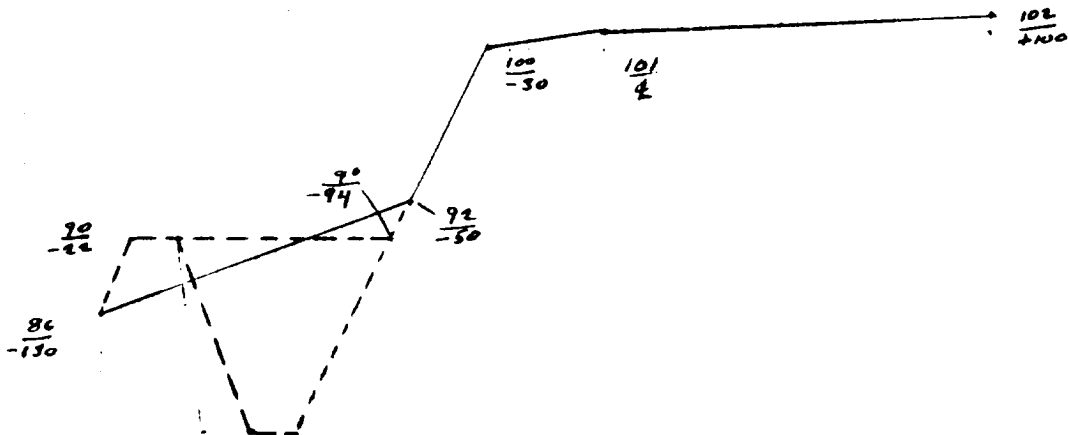
0+00

SCALE: HORZ. 1"=50'
VERT. 1"=10'

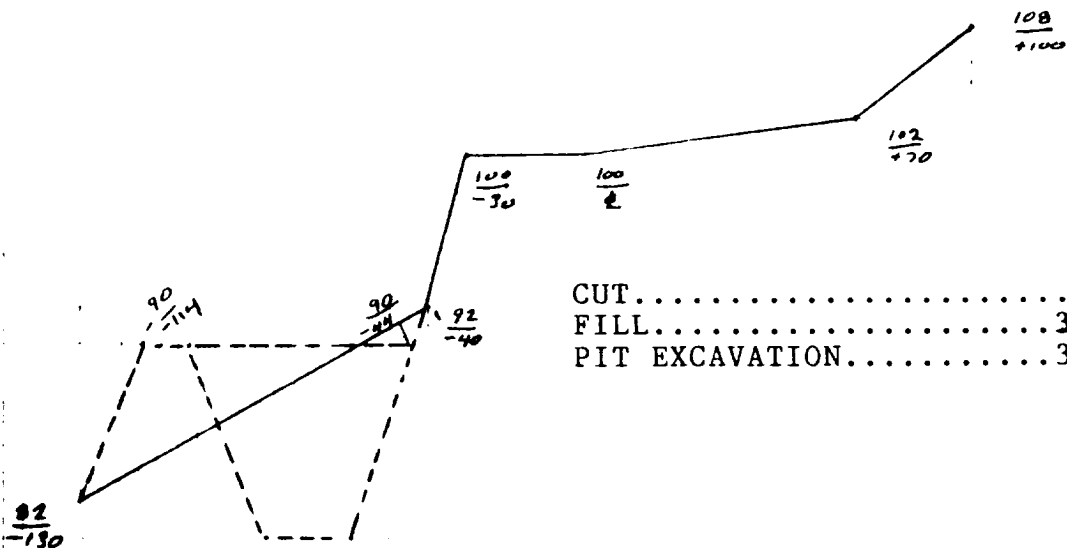
0+30



1+50



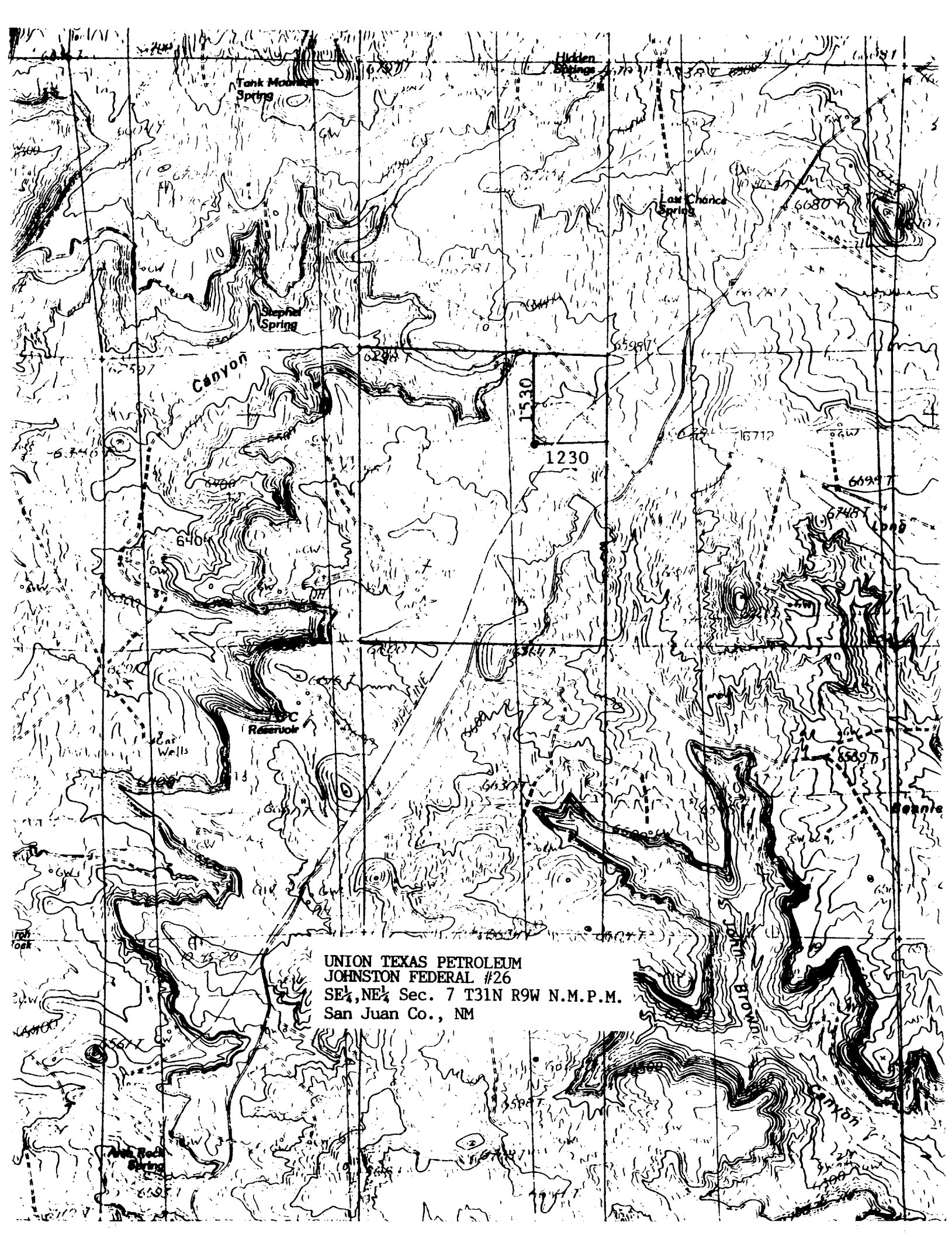
2+70



CUT.....315 CU.YDS.
FILL.....3496 CU.YDS.
PIT EXCAVATION.....3644 CU.YDS.

3+00

O-CUT & FILL STA.



UNION TEXAS PETROLEUM
JOHNSTON FEDERAL #26
SE $\frac{1}{4}$, NE $\frac{1}{4}$ Sec. 7 T31N R9W N.M.P.M.
San Juan Co., NM