

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF-078439

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

JOHNSTON FEDERAL

WELL NO.

25

FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND COAL

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

7-31N-9W

COUNTY OR

SAN JUAN

STATE

NM

ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other

3. NAME OF OPERATOR
UNION TEXAS PETROLEUM CORP. - ATTN: KEN WHITE (713) 958-3654

4. ADDRESS OF OPERATOR
P. O. BOX 2120 - HOUSTON, TX 77252-2120

5. LOCATION OF WELL (Report location clearly and in accordance with appropriate requirements)*
At surface 1530' FML & 1230' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-045-27459

DATE ISSUED

7-17-89

12. COUNTY OR

SAN JUAN

13. STATE

NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RNB. RT. GR. ETC.)* 19. ELEV. CASINGHEAD

7-17-90

7-21-90

2-27-91

6601 GL

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

3429 MD & TVD

3424 MD & TVD

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3247' - 3393'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27. WAS WELL CORED

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	35#	358	12 1/4"	210	NONE
7"	23#	2250 3070	8 3/4"	400	NONE

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	3155	3424	—	—	2 7/8	3144	3144

PERFORATION RECORD (Interval, size and number)

3247' - 3393'

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-1-91		FLOWING				SHUT-IN!	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
3-5-91	20		→	—	3211	197	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
375#	595#	→		3211			

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

LIST OF ATTACHMENTS

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Ken White

TITLE

Regulatory Permit Coordinator

DATE 3-8-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				38.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
OJO ALAMO KIRTLAND FRUITLAND P.C.	2550' 2625' 3070' 3431'					