Submit 5 Copies
Apprepriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

(0) Rio Brazos Rd., Azzec, 1919 67410	REQUE	O TRAI	NCDUD		AND NAT	URAL GA	5				
		TO TRANSPORT OIL A				Well API No.					
perator	- CDD OD A WITON				30-04			5-27459			
NION TEXAS PETROLEUM	CORPORAT	ION									
ddress	mtr 7	7252_2	120								
O BOX 2120- HOUSTON	<u>TX /</u>	1/3/-/	140		Othe	(Please expla	in)				
eason(s) for Filing (Check proper box)		Change in	Transporter	of:							
ew Well	Oil		Dry Gas	\bowtie			M	د در.	0		
ecompletion	Casinghead	Gas 🗌	Condensate	: '□	1RA	NSporte	of Chi	, <u> </u>	7 W 27		
change in Operator L								<i>V</i>	\		
d address of previous operator											
. DESCRIPTION OF WELL	AND LEA	SE					Kind o	(Lasea	Le	se No.	
ease Name		Mell Mo. Loot terms, melocia						State, Federal or Fee		SF 078439	
		26 BASIN (FRUI'				rland coal)			101_070122		
JOHNSTON FED.						1000			FAST	Line	
Unit Letter H	: 1530)	Feet From	The	NLine	and _1230	Fee	t From The _	131101		
Olik Detter	<u> </u>				ND.	APM, SAN	JUAN			County	
Section 7 Towns	hip 31N		Range	9W	INC	nrin, omi	0014.				
	NATION OF THE	n 05 0	II AND	NATHE	AL GAS		_				
II. DESIGNATION OF TRA	NSPORTE	or Conde	neste -	171	Address (Giv	e address to w	hich approved	copy of this fo	orm is to be se	nz)	
Name of Authorized Transporter of Oil		J	neste X	لتم	D 0 DC	v 4289	FARMING'	TON, N.M	1. 8/49	j	
MERIDIAN OIL. INC.	ringhead Cas		or Dry G	s XX	Address (Civ	e address 10 W	hich approved	copy of this je	DEM IS IN DE 26	ni)	
Name of Authorized Transporter of Cas	ingress oss	لــــا		لنت	P.O. BO	X 1990,	FARMING	ron, N.P	1. 8/499		
EL PASO NATURAL GAS C	Unit	Sec.	Twp.	Rge.	is gas actual	y connected?	When	?			
If well produces oil or liquids, jive location of tanks.	i i		i i	_	NO.						
f this production is commingled with th	at from any oth	er lease of	r pool, give	commingl	ng order num	ber:					
V. COMPLETION DATA	, , ,							1 5: 5 :	Icama Danier	Diff Res'v	
V. COMILETION BALL		Oil We	ll Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	I Res	
Designate Type of Completion	on - (X)	i	1_3	X	<u> </u>	<u> </u>		DRTD	J	ا	
Date Spudded	Date Com	pl. Ready	to Prod.		Total Depth			P.B.T.D.	206		
	2-27-	2_27_01			3429	3429 Top Oil/Gas Pay			3386		
7-17-90 Elevations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation			1 '	•			Tubing Depth 3424		
	A AND COAT				3	3247			Depth Casting Shoe		
Perforations								1	3424		
3247! - 3393!						NO PECO	DD /	<i>Y</i>			
3271.		TUBING, CASING AND				LEMENTINU RECURD			SACKS CEMENT		
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			210		
12 1/4 "	9	9 5/8 "			358!			400			
8 3/4 "	7	7"			3070'			- 400			
7''		5 1/2 "			342	3424 '			_		
		748				_					
V. TEST DATA AND REQU OIL WELL (Test must be af	JEST FOR	ALLU	VABLE	il and mir	s be equal to	or exceed top o	illowable for il	nis depth or be	e for full 24 ho	urs.)	
OIL WELL (Test must be af	ier recovery of	lotal volun	ne of load o		Producing	Method (Flow,	pump, gas lift	elc.)			
Date First New Oil Run To Tank	Date of T	EZ				•	i	D) IS M	P 1 10		
	 	Tubing Pressure			Casing Pressure			CHANG M	* R H A	E IT	
Length of Test	Tubing P	TESSUITE		Ì			u	<u>u</u>			
	OI BU	<u> </u>			Water - Bb	ls.		CA CHO	2 4 1991	1,	
Actual Prod. During Test	211 - RPI	Oil - Bbis.							CH - 1031		
								ait C()NI 🐃		
GAS WELL					- 1 BLI - C	lensate/MMCF		Gravaya	Condensate		
Actual Prod. Test - MCT/D	Length o	(Test			BOIL COO	CHOUNCH LAUTAINE			•		
	20		, .		Carte	asure (Shut-in)	<u> </u>	Choke Si	ze		
Testing Method (pitot, back pr.)	Tubing I	ressure (S	Shut-in)		1	wante (mine-in)	•				
5	325	#			595#			l_Oper			
VI. OPERATOR CERTI	FICATE C	OF COM	MPLIAN	ICE	11		NSER'	VATION	1 DIVISI	ON	
the rules and	regulations of U	he Oil Cor	Uvetannou			OIL OC	JI YULI I	•,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		. —	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						Date Approved					
is true and complete to the best of	my knowledge	and belie	ef.		Da	ite Appro	ved	JUNZ	- 1221 -		
· · ·						• •		:	, ·		
-R A ()					Ву	,	_		d)	/ 	
Signature				Dy		0	, , , , , , , , , , , , , , , , , , , 	merany			
			Title			lo	SUP	AVISOR	DISTRIC	T #3	
Printed Name			GENT		10	le	3011				
B.R. IVY		A	Telephone	No.							
Date 6-24-91	5(15-334	Telephone -9430							edi. A. Bra	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- A) Separate Form C-104 must be filed for each pool in multiply completed wells.