

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

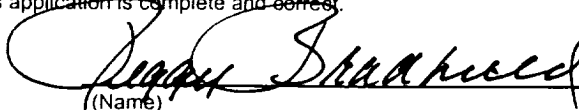
THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:	<u>Burlington Resources</u>	OGRID#:	<u>14538</u>	
	Address:	<u>P. O. Box 4289 Farmington, NM 87499</u>			
	Contact Party:	<u>Peggy Bradfield</u>	Phone:	<u>(505) 326-9700</u>	
II.	Name of Well:	<u>JOHNSTON FEDERAL</u>	26	API #:	<u>300452745901</u>
	Location of Well:				
	Unit Letter:	<u>H</u>	<u>1530'FNL, 1230'FEL</u>	Section:	<u>07</u>
	Township:	<u>031N</u>	Range:	<u>009W</u>	NMPM, <u>SAN JUAN</u> County.
III.	Date the Production Restoration Project was commenced:	<u>10/97</u>			
	Date the Well was returned to production:	<u>11/97</u>			
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well. <u>RECAVITATE & UPGRADE SURFACE FACILITIES</u>				
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.				
VI.	Pool(s) on which Production Projection is based: <u>BASIN FRUITLAND COAL</u>				
VII.	AFFIDAVIT:				
	State of	<u>New Mexico</u>	)		
			)ss.		
	County of	<u>San Juan</u>	)		

RECEIVED
MAY - 6 1998
OIL CON. DIV.
DIST. 3

Peggy Bradfield, being first duly sworn, upon oath states:

- I am the Operator or authorized representative of the Operator of the above referenced Well.
- I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.
- The data utilized to prepare this application is complete and correct.


(Name)

Regulatory/Compliance Administrator
(Title)

RECEIVED

NOV 19 1954

SUBSCRIBED AND SWORN TO before me this 5th day of May, 19 98.

Mae Beuallym
Notary Public

My Commission expires: June 9, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on:

10/31, 19 98.

358
District Supervisor, District 3
Oil Conservation Division

Date: 5/26/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

— INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

67 DEC -4 PM 1:21

CTO FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
SF-078439

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1530' FNL, 1230' FEL, Sec. 7, T-31-N, R-9-W, NMPM

8. Well Name & Number
Johnston Federal #26

9. API Well No.
30-045-27459

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Sidetrack and recavitate

13. Describe Proposed or Completed Operations

- 10-17-97 MIRU. ND WH. NU BOP. PT BOP to 2500 psi/30 min, OK. TOOH w/97 jts 2 3/8" tbg. TIH w/mill. Mill bad spot in 7" csg @ 3097'. Circ hole clean. TOOH w/mill. (Top sleeve of 5 1/2" lnr hanger stuck on mill). (Verbal approval to sidetrack from Wayne Townsend, BLM).
- 10-18-97 TIH w/spear assembly. Spear into lnr hanger. TOOH w/spear & fishing tools. TIH w/7" Model "DW1" pkr, set @ 3085'. TOOH. TIH w/whipstock, set @ 3084' PT 7" csg to 1000 psi/10 min, OK. Circ hole clean. TOOH. TIH w/starter mi Mill top of window @ 3070'. TOOH. TIH w/window mill. Mill window @ 3070-3083'. TOOH. TIH w/watermelon mill. Dress window. TOOH.
- 10-19-97 TIH w/bit. Drill new hole to 3423'. Circ hole clean. TOOH. TIH w/underream Underream hole @ 3100-3423'. TOOH w/underreamer.
- 10-20-97 TIH, blow well & CO.
- 10-21/30-97 Blow well & CO.
- 10-31-97 TIH w/12 jts 5 1/2" 15.5# J-55 LT&C lnr, set @ 3422'. Top of lnr @ 2973'. TOOH. TIH w/plug mill. Mill perf plugs @ 3250-3383', 3401-3419'. TOOH. TIH w/105 jts 2 7/8" 6/5# J-55 EUE tbg, landed @ 3392'. ND BOP. NU WH. RD. R3 released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Regulatory Administrator Date 12/3/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

CONDITION OF APPROVAL, if any:

OPERATOR

ACCEPTED FOR RECORD

DEC 08 1997

FARMINGTON DISTRICT OFFICE

Expected Production before Workover

JOHNSTON FEDERAL : 26 : 24346A-1

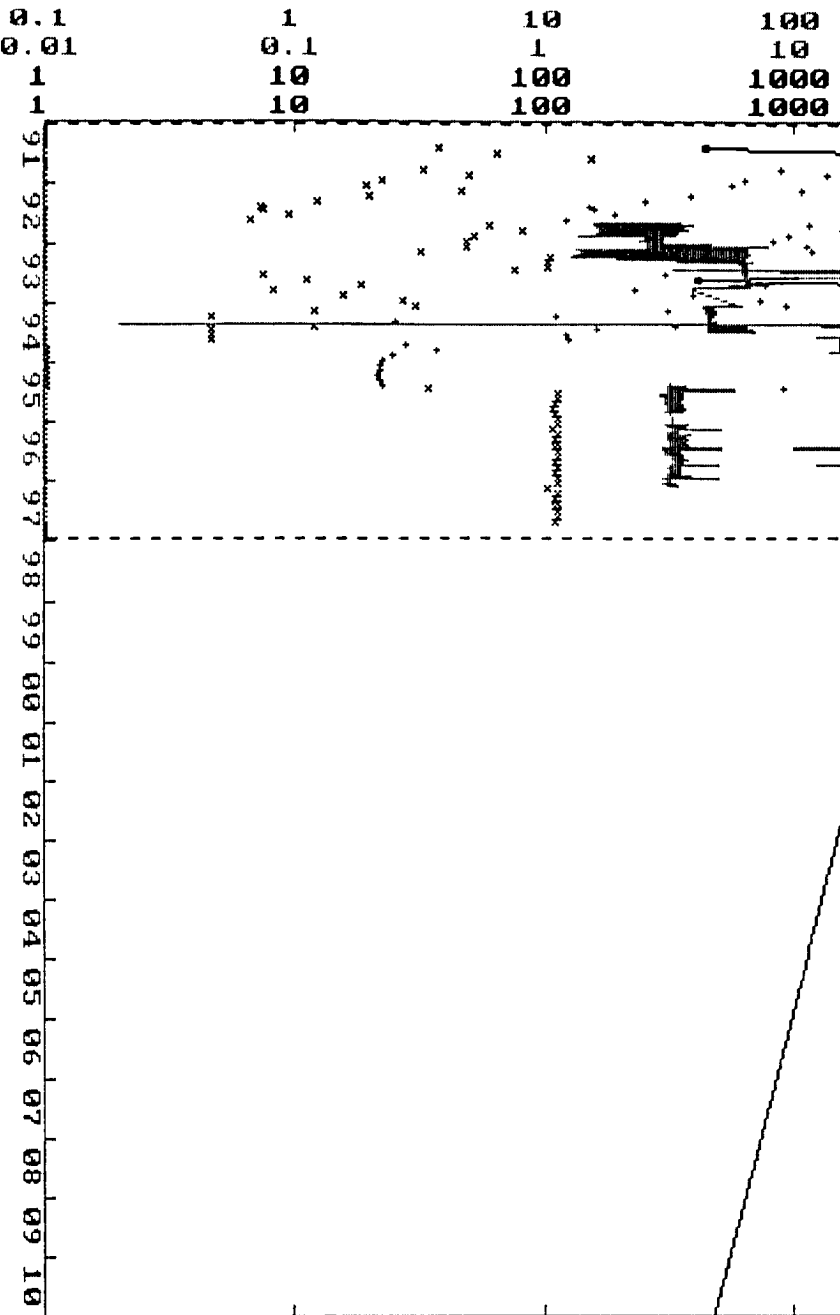
Prop 38 *

• OIL
• WATER/GAS
• GAS
• WATER

- ☐ • WATER Bbls/d
- ☒ • GAS Mcf/d
- ☐ • WATER/GAS
- ☐ • OIL Bbl/d

— DAILY RATE
— TBG PRESSURE

RateTime
Semi Log



Page No.: 2
Print Time: Thu Apr 30 15:20:49 1998
Property ID: 38
Property Name: JOHNSTON FEDERAL | 26 | 243462
Table Name: S:\PUBLIC\97ARIES\PRODUCT.DBF

--DATE-- ----OIL---- ----GAS---- ---WATER---
Bbl Mcf Bbls

01/31/95	141640	31
02/28/95	127827	28
03/31/95	144652	31
04/30/95	138837	30
05/31/95	139954	31
06/30/95	113748	1037
07/31/95	138321	3503
08/31/95	135108	3503
09/30/95	131566	3390
10/31/95	129664	3273
11/30/95	121731	3390
12/31/95	125297	3503
01/31/96	126334	3503

Expected Production

Jonhston Federal # 26 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
10/1/97		96,504		10/1/17		6,925
11/1/97		95,451		11/1/17		6,850
12/1/97		94,409		12/1/17		6,775
1/1/98		93,378		1/1/18		6,701
2/1/98		92,359		2/1/18		6,628
3/1/98		91,350		3/1/18		6,555
4/1/98		90,353		4/1/18		6,484
5/1/98		89,367		5/1/18		6,413
6/1/98		88,391		6/1/18		6,343
7/1/98		87,426		7/1/18		6,274
8/1/98		86,472		8/1/18		6,205
9/1/98		85,528		9/1/18		6,138
10/1/98		84,594		10/1/18		6,071
11/1/98		83,671		11/1/18		6,004
12/1/98		82,757		12/1/18		5,939
1/1/99		81,854		1/1/19		5,874
2/1/99		80,960		2/1/19		5,810
3/1/99		80,076		3/1/19		5,746
4/1/99		79,202		4/1/19		5,684
5/1/99		78,338		5/1/19		5,622
6/1/99		77,482		6/1/19		5,560
7/1/99		76,637		7/1/19		5,500
8/1/99		75,800		8/1/19		5,440
9/1/99		74,972		9/1/19		5,380
10/1/99		74,154		10/1/19		5,321
11/1/99		73,344		11/1/19		5,263
12/1/99		72,544		12/1/19		5,206
1/1/00		71,752		1/1/20		5,149
2/1/00		70,969		2/1/20		5,093
3/1/00		70,194		3/1/20		5,037
4/1/00		69,428		4/1/20		4,982
5/1/00		68,670		5/1/20		4,928
6/1/00		67,920		6/1/20		4,874
7/1/00		67,179		7/1/20		4,821
8/1/00		66,445		8/1/20		4,768
9/1/00		65,720		9/1/20		4,716
10/1/00		65,002		10/1/20		4,665
11/1/00		64,293		11/1/20		4,614
12/1/00		63,591		12/1/20		4,563
1/1/01		62,897		1/1/21		4,514
2/1/01		62,210		2/1/21		4,464
3/1/01		61,531		3/1/21		4,416
4/1/01		60,859		4/1/21		4,367
5/1/01		60,195		5/1/21		4,320
6/1/01		59,538		6/1/21		4,273
7/1/01		58,888		7/1/21		4,226
8/1/01		58,245		8/1/21		4,180
9/1/01		57,609		9/1/21		4,134

Expected Production

Jonhston Federal # 26 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
10/1/01		56,980		10/1/21		4,089
11/1/01		56,358		11/1/21		4,044
12/1/01		55,743		12/1/21		4,000
1/1/02		55,134		1/1/22		3,957
2/1/02		54,532		2/1/22		3,913
3/1/02		53,937		3/1/22		3,871
4/1/02		53,348		4/1/22		3,828
5/1/02		52,766		5/1/22		3,787
6/1/02		52,190		6/1/22		3,745
7/1/02		51,620		7/1/22		3,704
8/1/02		51,057		8/1/22		3,664
9/1/02		50,499		9/1/22		3,624
10/1/02		49,948		10/1/22		3,584
11/1/02		49,403		11/1/22		3,545
12/1/02		48,863		12/1/22		3,507
1/1/03		48,330		1/1/23		3,468
2/1/03		47,802		2/1/23		3,430
3/1/03		47,281		3/1/23		3,393
4/1/03		46,764		4/1/23		3,356
5/1/03		46,254		5/1/23		3,319
6/1/03		45,749		6/1/23		3,283
7/1/03		45,250		7/1/23		3,247
8/1/03		44,756		8/1/23		3,212
9/1/03		44,267		9/1/23		3,177
10/1/03		43,784		10/1/23		3,142
11/1/03		43,306		11/1/23		3,108
12/1/03		42,833		12/1/23		3,074
1/1/04		42,365		1/1/24		3,040
2/1/04		41,903		2/1/24		3,007
3/1/04		41,446		3/1/24		2,974
4/1/04		40,993		4/1/24		2,942
5/1/04		40,546		5/1/24		2,910
6/1/04		40,103		6/1/24		2,878
7/1/04		39,665		7/1/24		2,846
8/1/04		39,232		8/1/24		2,815
9/1/04		38,804		9/1/24		2,785
10/1/04		38,380		10/1/24		2,754
11/1/04		37,961		11/1/24		2,724
12/1/04		37,547		12/1/24		2,694
1/1/05		37,137		1/1/25		2,665
2/1/05		36,732		2/1/25		2,636
3/1/05		36,331		3/1/25		2,607
4/1/05		35,934		4/1/25		2,579
5/1/05		35,542		5/1/25		2,551
6/1/05		35,154		6/1/25		2,523
7/1/05		34,770		7/1/25		2,495
8/1/05		34,390		8/1/25		2,468
9/1/05		34,015		9/1/25		2,441

Expected Production

Jonhston Federal # 26 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
10/1/05		33,644		10/1/25		2,414
11/1/05		33,276		11/1/25		2,388
12/1/05		32,913		12/1/25		2,362
1/1/06		32,554		1/1/26		2,336
2/1/06		32,198		2/1/26		2,311
3/1/06		31,847		3/1/26		2,285
4/1/06		31,499		4/1/26		2,260
5/1/06		31,155		5/1/26		2,236
6/1/06		30,815		6/1/26		2,211
7/1/06		30,479		7/1/26		2,187
8/1/06		30,146		8/1/26		2,163
9/1/06		29,817		9/1/26		2,140
10/1/06		29,491		10/1/26		2,116
11/1/06		29,170		11/1/26		2,093
12/1/06		28,851		12/1/26		2,070
1/1/07		28,536		1/1/27		2,048
2/1/07		28,225		2/1/27		2,025
3/1/07		27,917		3/1/27		2,003
4/1/07		27,612		4/1/27		1,981
5/1/07		27,310		5/1/27		1,960
6/1/07		27,012		6/1/27		1,938
7/1/07		26,717		7/1/27		1,917
8/1/07		26,426		8/1/27		1,896
9/1/07		26,137		9/1/27		1,876
10/1/07		25,852		10/1/27		1,855
11/1/07		25,570		11/1/27		1,835
12/1/07		25,290		12/1/27		1,815
1/1/08		25,014		1/1/28		1,795
2/1/08		24,741		2/1/28		1,775
3/1/08		24,471		3/1/28		1,756
4/1/08		24,204		4/1/28		1,737
5/1/08		23,940		5/1/28		1,718
6/1/08		23,679		6/1/28		1,699
7/1/08		23,420		7/1/28		1,681
8/1/08		23,164		8/1/28		1,662
9/1/08		22,911		9/1/28		1,644
10/1/08		22,661		10/1/28		1,626
11/1/08		22,414		11/1/28		1,608
12/1/08		22,169		12/1/28		1,591
1/1/09		21,927		1/1/29		1,574
2/1/09		21,688		2/1/29		1,556
3/1/09		21,451		3/1/29		1,539
4/1/09		21,217		4/1/29		1,523
5/1/09		20,985		5/1/29		1,506
6/1/09		20,756		6/1/29		1,490
7/1/09		20,530		7/1/29		1,473
8/1/09		20,306		8/1/29		1,457
9/1/09		20,084		9/1/29		1,441

Expected Production

Jonhston Federal # 26 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
10/1/09		19,865		10/1/29		1,426
11/1/09		19,648		11/1/29		1,410
12/1/09		19,433		12/1/29		1,395
1/1/10		19,221		1/1/30		1,379
2/1/10		19,011		2/1/30		1,364
3/1/10		18,804		3/1/30		1,349
4/1/10		18,599		4/1/30		1,335
5/1/10		18,395		5/1/30		1,320
6/1/10		18,195		6/1/30		1,306
7/1/10		17,996		7/1/30		1,291
8/1/10		17,800		8/1/30		1,277
9/1/10		17,605		9/1/30		1,263
10/1/10		17,413		10/1/30		1,250
11/1/10		17,223		11/1/30		1,236
12/1/10		17,035		12/1/30		1,222
1/1/11		16,849		1/1/31		1,209
2/1/11		16,665		2/1/31		1,196
3/1/11		16,483		3/1/31		1,183
4/1/11		16,303		4/1/31		1,170
5/1/11		16,125		5/1/31		1,157
6/1/11		15,949		6/1/31		1,145
7/1/11		15,775		7/1/31		1,132
8/1/11		15,603		8/1/31		1,120
9/1/11		15,433		9/1/31		1,107
10/1/11		15,264		10/1/31		1,095
11/1/11		15,097		11/1/31		1,083
12/1/11		14,933		12/1/31		1,072
1/1/12		14,770		1/1/32		1,060
2/1/12		14,608		2/1/32		1,048
3/1/12		14,449		3/1/32		1,037
4/1/12		14,291		4/1/32		1,026
5/1/12		14,135		5/1/32		1,014
6/1/12		13,981		6/1/32		1,003
7/1/12		13,828		7/1/32		992
8/1/12		13,677		8/1/32		982
9/1/12		13,528		9/1/32		971
10/1/12		13,380		10/1/32		960
11/1/12		13,234		11/1/32		950
12/1/12		13,090		12/1/32		939
1/1/13		12,947		1/1/33		929
2/1/13		12,805		2/1/33		919
3/1/13		12,666		3/1/33		909
4/1/13		12,527		4/1/33		899
5/1/13		12,391		5/1/33		889
6/1/13		12,255		6/1/33		879
7/1/13		12,122		7/1/33		870
8/1/13		11,989		8/1/33		860
9/1/13		11,858		9/1/33		851

Expected Production

Jonhston Federal # 26 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
10/1/13		11,729		10/1/33		842
11/1/13		11,601		11/1/33		832
12/1/13		11,474		12/1/33		823
1/1/14		11,349		1/1/34		814
2/1/14		11,225		2/1/34		806
3/1/14		11,103		3/1/34		797
4/1/14		10,981		4/1/34		788
5/1/14		10,861		5/1/34		779
6/1/14		10,743		6/1/34		771
7/1/14		10,626		7/1/34		763
8/1/14		10,510		8/1/34		754
9/1/14		10,395		9/1/34		746
10/1/14		10,281		10/1/34		738
11/1/14		10,169		11/1/34		730
12/1/14		10,058		12/1/34		722
1/1/15		9,948		1/1/35		714
2/1/15		9,840		2/1/35		706
3/1/15		9,732		3/1/35		698
4/1/15		9,626		4/1/35		691
5/1/15		9,521		5/1/35		683
6/1/15		9,417		6/1/35		676
7/1/15		9,314		7/1/35		668
8/1/15		9,213		8/1/35		661
9/1/15		9,112		9/1/35		654
10/1/15		9,013		10/1/35		647
11/1/15		8,914		11/1/35		640
12/1/15		8,817		12/1/35		633
1/1/16		8,721		1/1/36		626
2/1/16		8,625		2/1/36		619
3/1/16		8,531		3/1/36		612
4/1/16		8,438		4/1/36		606
5/1/16		8,346		5/1/36		599
6/1/16		8,255		6/1/36		592
7/1/16		8,165		7/1/36		586
8/1/16		8,076		8/1/36		580
9/1/16		7,987		9/1/36		573
10/1/16		7,900		10/1/36		567
11/1/16		7,814		11/1/36		561
12/1/16		7,729		12/1/36		555
1/1/17		7,644		1/1/37		549
2/1/17		7,561		2/1/37		543
3/1/17		7,478		3/1/37		537
4/1/17		7,397		4/1/37		531
5/1/17		7,316		5/1/37		525
6/1/17		7,236		6/1/37		519
7/1/17		7,157		7/1/37		514
8/1/17		7,079		8/1/37		508
9/1/17		7,002		9/1/37		502