

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☒ GAS ☒ DRY ☐ Other coal seam
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other Preliminary

2. NAME OF OPERATOR

Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR

P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL, 1095' FWL NW/SW

At top prod. interval reported below

At total depth

14. PERMIT NO. API DATE ISSUED 9/1/89
30-045-27461

15. DATE SPUDDED 9/20/89 16. DATE T.D. REACHED 9/29/89 17. DATE COMPL. (Ready to prod.) 10/23/89 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6271' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3114' 21. PLUG BACK T.D., MD & TVD (open hole compl.) 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Fruitland Coals 2938'-3110' (Ignacio seam 2938-66 Lower 3101-10) Cottonwood seam 2998-3002 Cahn Upper Cahn 3047-52 25. WAS DIRECTIONAL SURVEY MADE no.

26. TYPE ELECTRIC AND OTHER LOGS RUN

(mud logs only)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>	<u>36#</u>	<u>259</u>	<u>12 1/4"</u>	<u>230 SX CL B</u>	<u>Ø</u>
<u>7"</u>	<u>23#</u>	<u>2864'</u>	<u>8 3/4"</u>	<u>500 SX CL B lead in,</u>	<u>Ø</u>
				<u>100 SX tail</u>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>none</u>					<u>2 3/8"</u>	<u>2841'</u>	

31. PERFORATION RECORD (Interval, size and number)

open hole completion

32. ACID, SHALLOWS, FERTILIZERS, ETC.

DEPTH INTERVAL (MD) N/A MATERIAL USED

FEB 05 1990

OIL CON. DIV. I

33.* PRODUCTION

DATE FIRST PRODUCTION 10/23/89 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing DIST. 3
DATE OF TEST 11/2/89 HOURS TESTED 24 CHOKER SIZE 1.375 PROD'N. FOR TEST PERIOD Ø OIL—BBL. Ø GAS—MCF. 1237 WATER—BBL. 64 GAS-OIL RATIO Ø
FLOW. TUBING PRESS. 268 CASING PRESSURE 471 CALCULATED 24-HOUR RATE Ø OIL—BBL. Ø GAS—MCF. 1237 WATER—BBL. 64 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Summary,

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.L. Hampton/CIB TITLE Sr. Staff Admin. Supervisor

DATE 12/18/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

DROOB
Final Report of Job
Denver Region

(,0) Date Job Finished 12/19/89 Lease Name and Well No. Riddle B1 #2
 (,1) TD 3114' Formation Fruitland Coal
 PBID Present Operations Final Report

(Please fill out one of the following:)

Well Flac: _____

or
 Location: Section: 22 Township: 31N N/S Range: 9W E/W County: San Juan State: New Mexico

(,28) Current Well Activity Code (on back) Z
 Current Well Activity Code Date (1st day in above status) 10/23/89

(,29) Operations Completed Date 10/23/89 PxA Date (if applicable) _____

(,51) Top of Pay 2938' Base of Pay 3110'

(,52) Original Completion Date _____ Current Horizon Code 01
 (per 850 or 5588)

(,53) Perforations Depth: Top Bottom

open hole completion
no perfs

(,62) After Job Status Codes (on back/GO .510) G55

Est. Prod. Before Job Ø Kind / Condition After Job Ø / 1237/64
 BOPD / MCFD / BWPD BOPD / MCFD / BWPD

Inj. Rate Before Job _____ After Job _____

Date of Test (this job) 11/2/89 BWPD / MCFD Length of Test 24

Date of First Production (this job) 10/23/89

(,10)(,62) Workover Description (if applicable):

(,10)(,62) Completion/Recompletion Description (if applicable): (include choke size and Oil Gravity API at temperature)

open hole completion - no perfs.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				<i>Fruitland</i>	<i>2890'</i>	