

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ 89 DEC 27 AM 9:20

2. NAME OF OPERATOR  
Amoco Production Company ATTN: J.L. HAMPTON, NEW MEXICO

3. ADDRESS OF OPERATOR  
P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1170' FNL, 1000' FEL NE/NE

14. PERMIT NO. API 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6629' GR.

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078438

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 32-9 Unit

8. FARM OR LEASE NAME

9. WELL NO.  
103

10. FIELD AND POOL, OR WILDCAT  
Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
S. 18, T31N, R9W

12. COUNTY OR PARISH 13. STATE  
San Juan NM.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ FULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANE ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) spud + set casing ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12 1/4" surface hole on 9/24/89 at 1545 hrs. Drilled to 262'.  
Set 8 5/8" 28# K-55 surface casing at 262'. Cemented with 240 sx CLB, 2% CaCl<sub>2</sub>. Circulated 12 BBLS to the surface.  
Pressure tested casing to 600 psi. Drilled a 7 7/8" hole to a TD of 3600' on 9/30/89. Set 4 1/2" 11.6# K55 production casing at 3601'. Cemented with 236 sx CLB, 265 sx CLB, 375 sx CLB, tail w/75 sx CLB. Circulated 15 BBLS good cement to the surface.

Rig Released at 2100 hrs. on 9/30/89.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Hampton/cab  
(This space for Federal or State office use)

TITLE Sr. Staff Admin. Supv. DATE 12/21/89

ACCEPTED FOR RECORD

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE JAN 02 1990

ELAMINGTON RESOURCE AREA

BY Sma

\*See Instructions on Reverse Side