

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other In-
structions on
reverse side)

RECEIVED
MAIL ROOM

5. LEASE DESIGNATION AND SERIAL NO.

SF-078438

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-9 Unit

8. PART OR LEASE NAME

9. WELL NO.

103

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18, T31N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

N. Mex.

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

89 DEC 27 AM 9:10

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESERV. ☐ Other ☐

2. NAME OF OPERATOR

Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR

P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1170' FNL, 1000' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

7/12/89

15. DATE SPUDDED

9/24/89

16. DATE T.D. REACHED

9/30/89

17. DATE COMPL. (Ready to prod.)

12/11/89

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6629' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3601'

21. PLUG BACK T.D., MD & TVD

3558'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

yes

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	262'	12 1/4"	2405x CIB	0
4 1/2"	11.6#	3601'	7 7/8"	8765x CIB, tail w/ 755x CIB	0
DN 400	set 1821.5-1823.0'				

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3521'	

31. PERFORATION RECORD (Interval, size and number)

3454'-3478' w/4 J3PF 96 shots
3508'-3524' " 72 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3454'-3524'	frac with 41800 gal 40# gel, 1668667 scf N2, 210000# 12/20 sn, AIR 40 BPM, AIR 2050 psi

33.* PRODUCTION

DATE FIRST PRODUCTION 11/24/89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI waiting on pipe	
DATE OF TEST 12/9/89	HOURS TESTED 24	CHOKE SIZE .50	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 978	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 141	CASING PRESSURE 209	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 978	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Summary

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. L. Hampton/CIB

Sr. Staff

TITLE Admin. Supervisor

DATE

12/31/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1720'	
				Fruitland	3090'	
				Pictured Cliffs	3454'	