

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

EDITION AUGUST 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
NM 03358
9. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Northeast Blanco Unit
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.	8. FARM OR LEASE NAME Northeast Blanco Unit
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, Colorado 81302	9. WELL NO. 458
4. LOCATION OF WELL (Report location clearly and in accordance with any applicable regulations. See also space 17 below.) At surface 1135' FNL, 1125' FEL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO. 30-045-27475	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T31N, R7W
15. ELEVATIONS (Show whether OF, TO, GL, etc.) 6505' GL	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

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PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Cementing

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REPAIRING WELL
ALTERING CASING
ABANDONMENT*

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-05-89 Spud 12-1/4" surface hole at 1:00 p.m., 11-04-89. Drilled to 320'. Ran 7 jts (299.07') 9-5/8" 36# K-55 casing, set at 313'. Cement with 250 sx Class B with 2% CaCl₂ + 1/4 #/sk celloflake. 2 Bbls of cement to surface. Plug down at 9:30 p.m., 11-04-89. WOC. (AR)

11-06-89 Pressure test 9-5/8" casing to 600 psig for 30 minutes - held OK.

11-07-89 Drilled to TD at 3065'.

11-08-89 Ran 70 jts (3051.21') 7", 23#, K-55, 8rd ST&C new North Star casing and set 7" guide shoe at 3064'; insert float at 3019'. Cemented with 430 sx (714 cf) Howco Light - 65/35/6 with 1/4 flocele per sack and 0.6% Halad 322, mixed at 12.7 ppg followed by 100 sx (118 cf) Class B Neat with 1/4# flocele per sack, mixed at 15.6 ppg. Mixed cement slurry and displaced at 7 BPM. Maximum pressure 900 psig at 2 BPM. Bumped plug to 1300 psig after 116 Bbls of water displacement. Good circulation during job. Circulated out 7 Bbls of good cement. Plug down at 11:00 a.m. 11/7/89.

18. I hereby certify that the foregoing is true and correct

SIGNED

William F. Clark

TITLE Operations Manager

DATE

11 Dec '89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 04 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

NMOCD