

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

SF079010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, Colorado 81302
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1340' FNL, 1105' FEL
14. PERMIT NO. 30-045-27476
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6320' GL

7. UNIT AGREEMENT NAME
Northeast Blanco Unit
8. FARM OR LEASE NAME
Northeast Blanco Unit
9. WELL NO.
456
10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal
11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA
Sec. 26, T31N, R7W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF TEST STOPPAGE
RECEIVED
JAN 26 1990
OIL CON. DIV.
DIST. 3

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
WELL COMPLETION
ABANDON*

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Cement

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

11-29-89 Spud 12-1/4" surface hole at 11:00 p.m., 11-28-89.
11-30-89 Drill to surface TD of 450'. Run 10 jts (428.48') 9-5/8" 26# J-55 ST&C NSS new casing and set at 443'. Pump 20 Bbls of water then cement with 350 sx (413 cf) Class B neat with 2% CaCl₂ and 1/4 #/sk celloflake. Circulate out 31 Bbls good cement. Plug down at 7:45 p.m., 11-29-89.
12-01-89 Pressure test 9-5/8" casing and blind rams to 2000 psig - held OK; test pipe rams to 1500 psig - held OK.
12-04-89 TD well at 2951'.
12-05-89 Run 68 jts (2918') 7" 26# J-55 NSS ST&C casing, set at 2931'. Cement with 425 sx (722 cf) 65/35 Poz + 6% gel + .6% FL + 1/4 #/sk celloflake + 1% CaCl₂. Tail in with 125 sx (144 cf) Class G + 2% CaCl₂ + 1/4 #/sk celloflake. Displace with 115 Bbls water, bump plug with 2500 psig. Circulate 12 Bbls cement to surface. Plug down at 10:42 p.m., 12-04-89.

18. I hereby certify that the foregoing is true and correct.

SIGNED William F. Clark

TITLE Operations Manager

ACCEPTED DATE JAN 27, 1990

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

EXAMINER'S SIGNATURE
SM

*See Instructions on Reverse Side