

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-27479
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E 5384-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator CONOCO INC.					
3. Address of Operator 3817 NW Expressway, Oklahoma City, OK 73112					
4. Well Location Unit Letter <u>G</u> : <u>2305</u> Feet From The <u>North</u> Line and <u>1460</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>31N</u> Range <u>8W</u> NMPM San Juan County					
10. Date Spudded 7-14-90	11. Date T.D. Reached 7-14-90	12. Date Compl. (Ready to Prod.) 4-25-91	13. Elevations (DF & RKB, RT, GR, etc.) 6308' GR	14. Elev. Casinghead -	
15. Total Depth 3158'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3158'	Cable Tools -	
19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal 2924-3147'					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Mud Log					22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
9-5/8"		36# J-55	235'		150 sx Cl B to surface
7"		23# N-80	2820'		400 sx Poz-100 sx Cl B to surface
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
5-1/2"	2732'	3158'			SIZE 2-7/8"
					DEPTH SET 3044'
					PACKER SET
26. Perforation record (interval, size, and number) OPEN HOLE - 2924-2958' 4 HPF 2964-2977' 4 HPF 2998-3038 4 HPF Box End 3042-66' 8 HPF 3100-47' 8 HPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) S.I.
Date of Test 8-5-91	Hours Tested 24	Choke Size No Choke - Valve Pinched	Prod'n For Test Period	Oil - Bbl. -	Gas - MCF 1303
Flow Tubing Press. 670#	Casing Pressure 790#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1303	Water - Bbl. -
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By Richard Farmer
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Barbara J. Bale</u>			Printed Name <u>Barbara J. Bale</u>	Title <u>Sr. O&G Asst.</u>	Date <u>8-7-91</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3150'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Fruitland Coal 2775'
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Lwr Kirtland Sh 2600'
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. Farmington Sds 2000'
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology