

DIS110C1 I
P. O. Box 1000, Hobbs, NM 88240

DIS110C1 II
P. O. Box 1000, Artesia, NM 88210

DIS110C1 III
1000 Elko Avenue NW, Artesia, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2000

Santa Fe, New Mexico 87504-2000

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
AUG 29 1991
OIL CON. DIV.
DIST. 3

I.

Operator Conoco Inc.		Well API No. 30-045-27479
Address 3817 N.W. Expressway, Oklahoma City, OK 73112-1400		
Reason(s) for Filing (Check proper box) New Well ☒ K Change in Transport of: ☐ Other (Please explain) Recompletion ☐ Oil ☐ Dry One ☒ NOTE: New connection for coal seam gas Change in Operator ☐ Casinghead One ☐ Condensate ☐		
Change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name FC State COM	Well No. 1	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease <u>State, Federal or Fee</u>	Lease No. E 5384-1
Location Unit Letter G : 2305 Foot From The North Line and 1460 Foot From The East Line Section 32 Township 31N Range 8W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas Amoco Production Co. ☐ or Dry One ☒		Address (Give address to which approved copy of this form is to be sent) 1670 Broadway, P.O. Box 800, Denver, CO 80201				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected? Yes	When? ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Pos'v	Drill Pos'v
		☒	☒					
Date Spudded 07-11-90	Date Compl. Ready to Prod. 04-25-91		Total Depth 3158'		P.B.T.D.			
Elevations (OF, NKN, RT, ON, etc.) 6308' GR	Name of Producing Formation Fruitland		Top Oil/Gas Pay 2924'		Tubing Depth 3044'			
Perforations open hole 2924-58', 2964-77', 2998-3038', 3042-66', 3100-47'					Depth Casing Shoe 2820'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	9 5/8"		235'		150 SX			
	7"		2820'		400 SX			
	5 1/2" L.		3158'					
	2 7/8" Tubing		3044'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

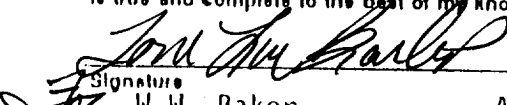
Date First Flow Oil Run To Tank	Date of Test 08-05-91	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1303	Length of Test 24 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate --
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-In) 1022	Casing Pressure (Shut-In) 1022	Choke Size no choke - valve pinched

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
W.W. Baker
Printed Name
Admin. Supervisor
Title
(405) 948-4859
Telephone No.
Date

OIL CONSERVATION DIVISION

Date Approved **8-29-91**
By **ORIGINAL SIGNED BY ERNIE BUSCK**
Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**